Form 3160-5 (August 2007) OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

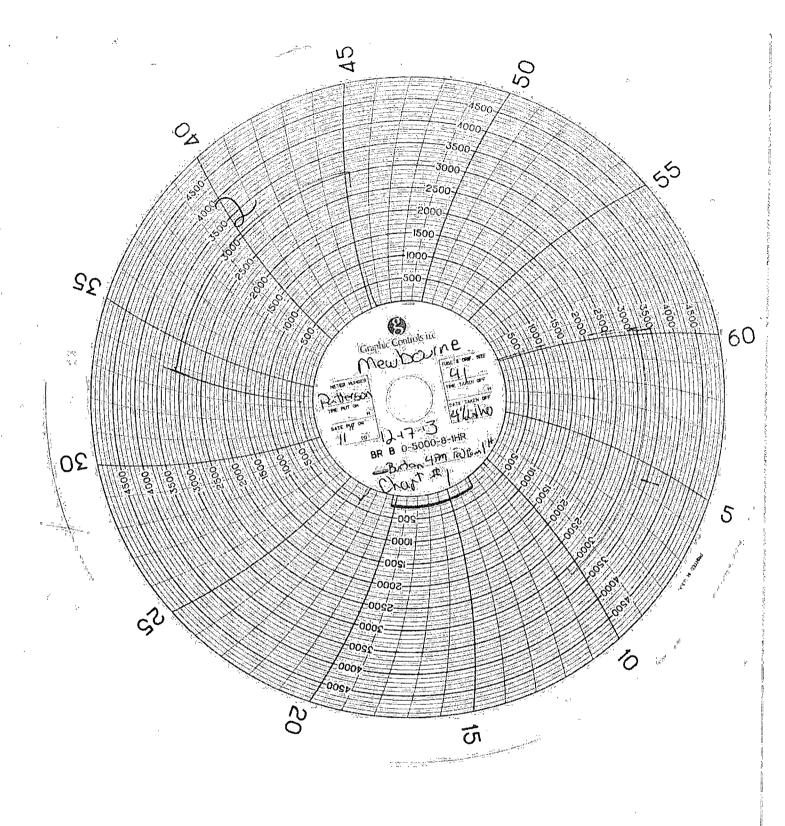
Lease Serial No. NMNM0144698

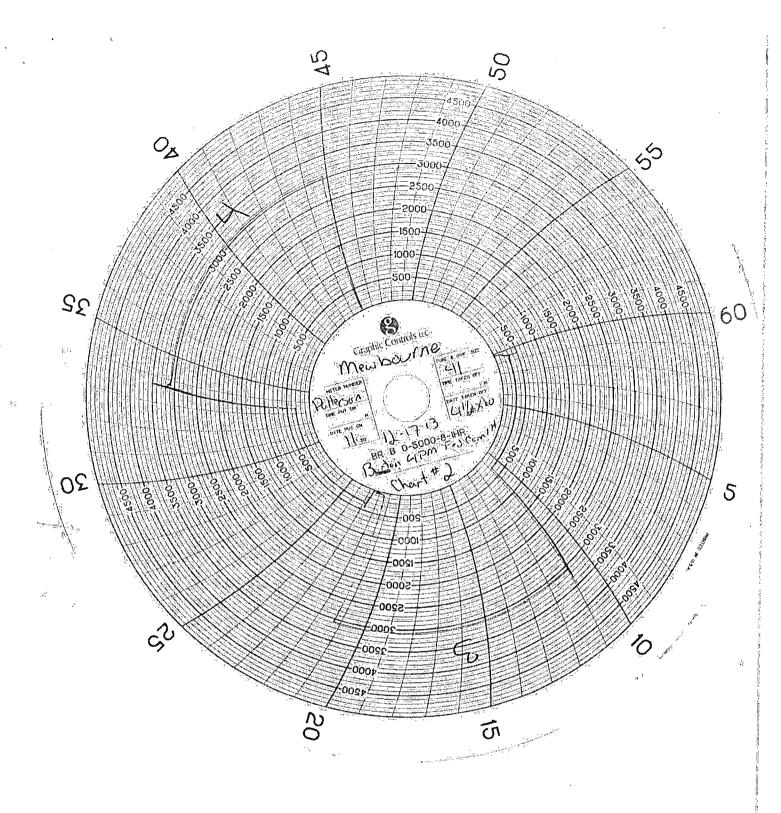
abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.					If Indian, Allottee or Tribe Name     If Unit or CA/Agreement, Name and/or No.		
							Type of Well
Name of Operator Contact: JACKIE LATHAN     MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com					9. API Well No. 30-015-41827-00-X1		
Ph: 5			one No. (include area code) 575-393-5905 75-397-6252		10. Field and Pool, or Exploratory PARKWAY		
4. Location of Well (Footage, Sec., T	-0202		11. County or Parish, and State				
Sec 4 T20S R29E SESE 350F 32.354598 N Lat, 104.041684			EDDY COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO I	INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deep	□ Deepen		on (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Frac	☐ Fracture Treat		tion	■ Well Integrity	
Subsequent Report     Subsequent Re	☐ Casing Repair	□ New	■ New Construction		lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	☐ Plug and Abandon		rily Abandon	Drilling Operations	
	☐ Convert to Injection		☐ Plug Back		isposal	mate duration thereof.	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 12/14/13 TD 12 1/4" hole. Rar C w/additives. Mixed @ 14.2 Mixed @ 12.5 #/g w/2.19 yd. Plug down @ 11:45 AM 12/14 indicationg TOC @ 1551'. TIL C w/additives. Mixed @ 14.2 12/18/13, tested csg to 1500# Chart & schematic attached.	deperations. If the operation resultandonment Notices shall be filed inal inspection.)  n 3180' of 9 5/8" 36# J55 LT H/g w/1.64 yd. Followed w/7 Tail w/200 sks Class C Near W/13. Did not circ cmt. Lift produced the H/g w/1.62 yd. Tested BOP for 30 minutes, held OK. Did to the Lift of the L/g w/1.62 yd. Tested BOP for 30 minutes, held OK. Did to the L/g w/1.62 yd. Tested BOP for 30 minutes, held OK. Did to the L/g w/1.62 yd. Tested BOP for 30 minutes, held OK. Did to the L/g w/1.62 yd. Tested BOP for 30 minutes, held OK. Did to the L/g w/1.62 yd. Tested BOP for 30 minutes, held OK. Did to the L/g w/1.62 yd. Tested BOP for 30 minutes, held OK. Did to the L/g w/1.62 yd. Tested BOP for 30 minutes, held OK. Did to the L/g w/1.62 yd. Tested BOP for 30 minutes, held OK. Did to the L/g w/1.62 yd. Tested BOP for 30 minutes, held OK. Did to the L/g w/1.62 yd. Tested BOP for 30 minutes, held OK. Did to the L/g w/1.62 yd. Tested BOP for 30 minutes, held OK. Did to the L/g w/1.62 yd. Tested BOP for 30 minutes, held OK. Did to the L/g w/1.62 yd. Tested BOP for 30 minutes, held OK. Did to the L/g w/1.62 yd. Tested BOP for 30 minutes, held OK. Did to the L/g w/1.62 yd. Tested BOP for 30 minutes, held OK. Did to the L/g w/1.62 yd. Tested BOP for 30 minutes for the L/g w/1.62 yd. Tested BOP for 30 minutes for the L/g w/1.62 yd. Tested BOP for 30 minutes for the L/g w/1.62 yd. Tested BOP for 30 minutes for the L/g w/1.62 yd. Tested BOP for 30 minutes for the L/g w/1.62 yd. Tested BOP for 30 minutes for the L/g w/1.62 yd. Tested BOP for 30 minutes for the L/g w/1.62 yd. Tested BOP for 30 minutes for the L/g w/1.62 yd. Tested BOP for 30 minutes for the L/g w/1.62 yd. Tested BOP for 30 minutes for the L/g w/1.62 yd. Tested BOP for 30 minutes for the L/g w/1.62 yd. Tested BOP for 30 minutes for the L/g w/1.62 yd. Tested BOP for 30 minutes for the L/g w/1.62 yd. Tested BOP for 30 minutes for the L/g w/1.62 yd. Tested BOP for 30 minutes for the L/g w/1.62 yd. Tested BOP for 30 minutes for the L/g w/1.62 yd. Tested BOP for 30 minutes fo	its in a multiple only after all response to the following series of the follo	e completion or recequirements, inclu- emented with 18 Class C (35:65 s. Mixed @ 14.8 # @ 3 BPM. WC in 13 stages w. & Annular to 15	completion in a n ding reclamation 30 sks Thixad :4) w/additive: 8 #/g w/1.33 y DC. Ran temp /654 sks of C	ew interval, a Form 3160, have been completed, a  Class s. rd. o survey ass O P.M. REC	0-4 shall be filed once	
, , ,	Electronic Submission #23 For MEWBOURN nitted to AFMSS for processir	IE OIL COMB	PAÑY, sent to th	ne Carlshad	•		
Name (Printed/Typed) JACKIE L			RESENTATIVE				
Signature (Electronic S	Submission)		Date 01/08/2	2014			
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE US	E		
_Approved By ACCEPTED			JAMES A AMOS <sub>Title</sub> SUPERVISOR EPS		Date 02/15/2014		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cristatements or representations as to	ime for any pe any matter wi	rson knowingly and thin its jurisdiction	d willfully to mal	ke to any department or a	agency of the United	

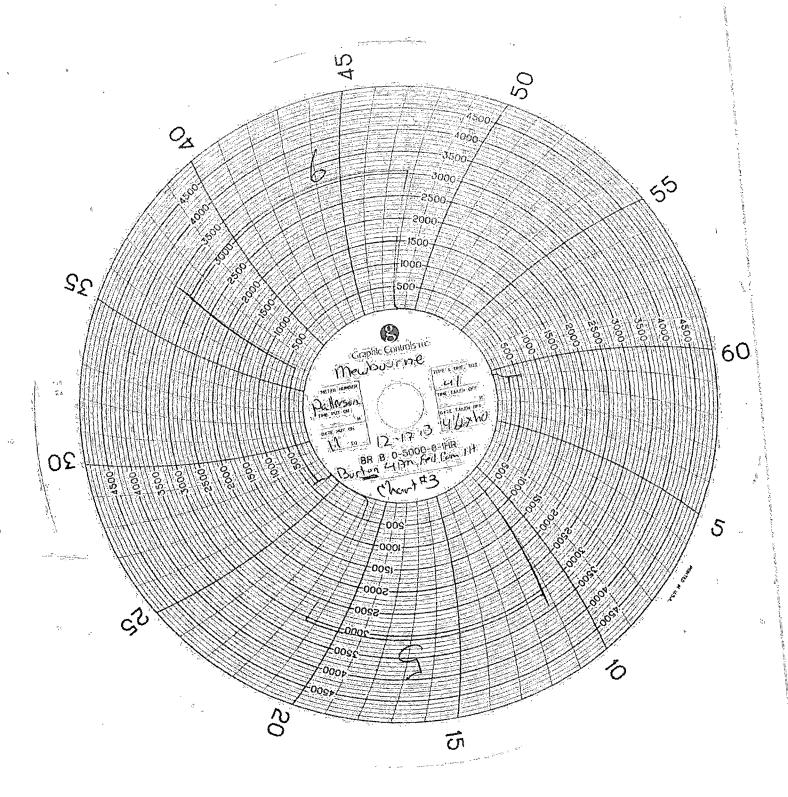
## Additional data for EC transaction #231348 that would not fit on the form

## 32. Additional remarks, continued

Bond on file: NM1693 nationwide & NMB000919







...

and the second second

in the second

