Туре	Hole Size Casing Size		Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC		
Surface	7.875	4.5 9.5 #		530	100 sxs	0		
						<del></del>		
						·		

22. Proposed Blowout Prevention Program Manufacturer Type Working Pressure Test Pressure

<sup>23.</sup> I hereby certify that the information given above is trubest of my knowledge and belief.	_	OIL CONSERVATION DIVISION				
I further certify that I have complied with 19.15.14.9 19.15.14.9 (B) NMAC 國, if applicable. Signature:	(A) NMAC 🔯 and/or	Approved By: Manad				
Printed name: Eddie Seay	\ .	Title: "Geologist"				
Title: Agent		Approved Date: 3-7-2014 Expiration Date: 3-7-2016				
E-mail Address: seay04@leaco.	net					
Date: 03/04/2014 Phone:	575-390-2454	Conditions of Approval Attached				

District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (375) 393-6161 Fax: (575) 393-0720
District II.
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazzos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION FEB 2 8 201 Submit one copy to appropriate 1220 South St. Francis Dr.

Santa Fe, NM 87505

NMOCD ARTESIA

Form C-102 Revised August 1, 2011 District Office

AMENDED REPORT

15079 WO# 131029WL-d (KA)

Fuane: (303) 470	-5-00 rax. (S	00) 470-2		ÆLL LOCATI	ΌΝΙ ΔΙΝΤ	ACE	PEAGE D	FDICATIO	NPIAT			
312-1	215	Numb		<del></del>	Code		Empire	1	Pool Name		Sinon Sinon	, /
Property Code 39400					y Name STATE				Well Number 5 -			
							rator Name Elevatio NERGY, L.C. 3591.3					
					Surfa		ocation	Y				
UL or lot no.	Section 2		ownship SOUTH	Range 27 EAST, N.	М.Р.М.	Lot Idn	Feet from the 658'	North/South line NORTH	Feet from the 1984'	East/W WE:	est line	County EDDY
				Bottom Ho.	le Locatio	on If I	Different F	rom Surfac	e			
UL or lot no.	Section	T	ownship	·		Lot Ida	Feet from the	North/South line	Feet from the	East/W	County	
Dedicate	d Acres	Join	nt or Infill	Consolidation Code	Order No.	<u>l</u> ,					L	
No allow division.	able wi	II be a	assigned to	this completion w	ntil all inter	ests ha	ve been cons	solidated or a	non-standard	unit has	been appro	oved by the
	15				SURFACE L NEW MEXIC NAD 1 Y-648E X-525; LAT: N 32. LONG: W 10	O EAST 927 )26.5 )30.8 7814890	.		I hereby cer complete to organization interest in the has a right to with an own wolknizer pe herebylere of Signature  Printed Nam  OF E-mail Acti	the best of my but the best of my but the best of my but the land including to drill this well a set of such a mine the but th	ordedge and belief or the proposed batter the proposed batter this location pure and or working into or a compulsory; trains.	herein is true and f, and that this unleased mineral am hole bacation or mains to a contract erest, or to a pooling order  Ly-Com
									Date of S	OCKOBE	(15079) R 29, 20	[] & ]

## **Permit Conditions of Approval**

API:

30-0/5-42121

API: 3	0-0/3-42121 Jarco Energy
OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string