

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011								
		1. WELL API NO. 30-015-41008								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31, for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Diamond PWU 22								
		6. Well Number: 6H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<b>RECEIVED</b> <b>FEB 21 2014</b>								
8. Name of Operator Devon Energy Production Company, L.P.		9. OGRID 6137								
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		11. Pool name or Wildcat TURKEY TRACK; BONE SPRING								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	22	19S	29E		2220	North	250	West	Eddy
BH:	H	22	19S	29E		2005	North	328	East	Eddy
13. Date Spudded 11/13/13	14. Date T.D. Reached 12/5/13	15. Date Rig Released 12/9/13		16. Date Completed (Ready to Produce) 1/15/14		17. Elevations (DF and RKB, RT, GR, etc.) 3332' GL				
18. Total Measured Depth of Well 11631 MD, 7136.38 TVD		19. Plug Back Measured Depth 11628		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Cement Bond Gamma Ray CCL				
22. Producing Interval(s) of this completion - Top, Bottom, Name 7174-11613, Bone Spring										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13-3/8"	48#	216'		17-1/2"		235 sx CIC; circ 18 bbl				
9-5/8"	36#	3517'		12-1/4"		1310 sx CIC; circ 90 bbl				
5-1/2"	17#	11631'		8-3/4"		2345 sx CIH; circ 0 bbl		TOC @ 3300		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		<b>25. TUBING RECORD</b>		PACKER SET		
						2-7/8" L-80		6628.8'		
26. Perforation record (interval, size, and number) 7174 - 11613, total 512 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7174-11613		AMOUNT AND KIND MATERIAL USED Acidize and frac in 12 stages. See detailed summary attached.				
<b>28. PRODUCTION</b>										
Date First Production 1/15/14		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Flowing				Well Status ( <i>Prod. or Shut-in</i> ) Producing				
Date of Test 2/13/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 331	Gas - MCF 1701	Water - Bbl. 446	Gas - Oil Ratio 5138.97			
Flow Tubing Press. 600 psi	Casing Pressure 580 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold							30. Test Witnessed By			
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
Signature	<i>Megan Moravec</i>		Printed Name	Megan Moravec	Title	Regulatory Compliance Analyst	Date	2/19/2014		
E-mail Address	megan.moravec@dvn.com									

