

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <b>RECEIVED</b> MAR 07 2014 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
1. WELL API NO. 30-015-39638										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>ANTHONEY STATE</b>						
				6. Well Number: <b>#3</b>						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recompleted to SA & DHC										
8. Name of Operator: <b>LRE OPERATING, LLC.</b>				9. OGRID: 281994						
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Red Lake, Queen-Grayburg-San Andres (51300) Red Lake, Glorieta-Yeso NE (96836)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	30	17-S	28-E		412	South	679	East	Eddy
BH:	P	30	17-S	28-E		356	South	346	East	Eddy
13. Date Spudded 2/21/12	14. Date T.D. Reached 3/1/12	15. Date Drilling Rig Released 3/2/12		16. Date Completed (Ready to Produce) WO: 3/3/14		17. Elevations (DF and RKB, RT, GR, etc.): 3645' GR				
18. Total Measured Depth of Well 5039'		19. Plug Back Measured Depth 4989'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron				
22. Producing Interval(s), of this completion - Top, Bottom, Name 1806'-2076'-Upper SA, 2332'-2590'- Upper SA, 2640'-2978' - Middle 21, 3030'-3244' - Lower SA							<b>ART-2609-O</b>			
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24# J-55		460'		12-1/4"		300 sx C1 C		0'
5-1/2"		17# J-55		5036'		7-7/8"		350 sx 35/65 Poz/C		0'
								+ 550 sx C		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN					
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
	2-7/8"		4847							
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
Upper SA: 1806'-2076', 28 holes						DEPTH INTERVAL				
Upper SA: 2332'-2590', 37 holes						AMOUNT AND KIND MATERIAL USED				
Middle SA: 2640'-2978', 38 holes						1806'-2076'				
Lower SA: 3030'-3244', 41 holes						3457 gals 15% HCL; fraced w/102,081# & 20,392# Siber prop 16/30 sand in X-linked gel				
						2332'-2590'				
						3457 gals 15% HCL; fraced w/102,081# & 20,392# Siber prop 16/30 sand in 20# X-linked gel				
						2640'-2978'				
						3345 gals 15% HCL; fraced w/95,486# & 20,168# Siber prop 16/30 sand in 20#X-linked gel				
28. <b>PRODUCTION</b>						3030'-3244'				
s						2342 gals 15% HCL; fraced w/74,791# & 17,558# Siber prop 16/30 sand in 25# X-linked gel				
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping				
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold							30. Test Witnessed By: Jerry Smith			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Mike Pippin</i>			Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 3/6/14			
E-mail Address: mike@pippinllc.com										

