Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.						NM-048344			
					6. If Inc	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on reverse side					7. If Un	7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well									
X Oil Well Gas Well Other					8. Well	8. Well Name and No.			
2. Name of Operator					W	WILLIAMS A FEDERAL #14			
LRE OPERATING, LLC					3				
a. Address c/o Mike Pippin LLC 3b.			, i			30-015-41891			
3104 N. Sullivan, Farmingto	5-327	4573			10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						Artesia, Glorieta-Yeso (96830)			
2310' FSL & 330' FWL Unit L					AND	AND			
Sec. 29, T17S, R28E					Eddy C	Eddy County, New Mexico			
12. CHECK APPROPRIATE BOX	X/FS) TO INDICATE NATUR	E OF N	OTICE RE	PORT OR (THER DA	TA			
TYPE OF SUBMISSION	TYPE OF ACTION			oki, ok					
	- TITE OF MOTION								
Notice of Intent	Acidize	Deeper		Producti	on (Start/Res		ter Shut-Off		
Subsequent Report				Recomp					
Car Subsequent Report	Change Plans		d Abandon		arily Abandor		duction Casing		
Final Abandonment Notice	Convert to Injection	Plug B		☐ Water D	isposal	·			
	will be performed or provide the Bond erations. If the operation results in a n andonment Notices shall be filed only	No. on finultiple co after all r	ile with BLM/E npletion or reco equirements, inc 1/5/14 Se	IA. Required ompletion in a cluding rectamate at 8-5/8" 2	subsequent reponew interval, a ion, have been 4# J-55 cs	orts shall be filed to Form 3160-4 shall completed, and the completed of the complete of the complet	within 30 days be filled once the operator has Cmted w/300		
Drilled 7-7/8" hole to TD3 35/65 POZ "C" cmt w/5% (503 cf) cl "C" cmt w/5%	3600' on 1/9/14 & set 5-1/ 6PF-44, 6% PF-20, 0.2% PF-13, 2% PF-167, 0.2% on 1/10/14. Plan to pressu	PF-13, PF-65	0.125# P , 0.4# PF	F-29, 0.4# -46, & 0.1:	PF-46, & 25# PF-29 ompletion	. 3# PF-42 & 9. Circ 122 s	tailed w/375 sx cmt to sur	sx ,	
14. I hereby certify that the foregoing	g is true and correct					R.1000			
Name (Printed/Typed) Mike Pippin			Title Petroleum Engineer (Agent)						
Signature Signature				relioi	eum Engn	II Liigineer (Agent)			
Max	te typin				lanuary, 14	1-2014-	hard he made	10000	
	THIS SPACE F	OR FEI	DERAL OR	STATE USE	MUU	LIILU	<u>IUN NCL</u>	JUNIJ	
Approved by		7	itle		Dat	ė]	
Conditions of approval, if any, are attached. Approval of this notice does not warrentify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			· · · · · · · · · · · · · · · · · · ·			FEB 2	2 2014		
Fitle 18 U.S.C. Section 1001, makes it raudulent statements or representation			ully to make	to any departi	. /	. /	States any false, f	•	
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