Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources <u>District I</u> – (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-28086 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease Federal 1220 South St. Francis Dr. District III - (505) 334-6178 STATE FEE: 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM Federal Lease NMNM0157779 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Poker Lake Unit Federal Agreement NMNM71016F) DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well X Other 108 2. Name of Operator 9. OGRID Number BOPCO, LP 260737 3. Address of Operator PO Box 2760 Midland, TX 79702-2760 10. Pool name or Wildcat Poker Lake; Delaware, SW 4. Well Location Unit Letter J : 1989 feet from the South line and 1980 feet from the East Section 24 Township 24S Range 30E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS** TEMPORARILY ABANDON COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: Return to Production OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. BOPCO, LP submits this sundry notice to report the referenced well was returned to production on February 15, 2014. On a 24 hr test, well produced 7 BO, 1 MCF, 192 BW. Well is currently on pump. This Federal well is currently on the NMOCD Inactive Well List. BLM Form 3160-5 has been submitted. MAR 1 0 2014 NMOCD ARTESIA Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Sr. Regulatory Analyst DATE 03/07/2014 Type or print name Tracie J Cherry E-mail address: tjcherry@basspet.com PHONE: (432)683-2277 For State Use Only

APPROVED BY:

Conditions of Approval (if any):