

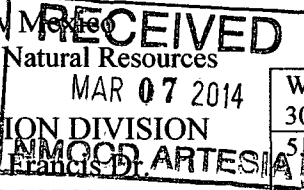
Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013



WELL API NO.  
30-015-39638

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
ANTHONEY STATE

8. Well Number #3

9. OGRID Number 281994

10. Pool name or Wildcat  
Red Lake, Glorieta-Yeso NE (96836)  
Red Lake, Queen-Grayburg-San Andres (51300)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
LRE OPERATING, LLC

3. Address of Operator  
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location

Unit Letter P : 412 feet from the South line and 679 feet from the East line  
Section 30 Township 17-S Range 28-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3645' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☒  
CLOSED-LOOP SYSTEM ☒  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Recompleted to San Andres & DHC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LRE has recompleted this Yeso well to the San Andres & DHC as follows: On 2/24/14, MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" CBP @ MD3300' & PT 5-1/2" csg & CBP to 4000 psi-OK. Perfed lower San Andres @ MD3030', 36', 40', 44', 52', 58', 62', 70', 74', 78', 84', 88', 92', 96', 3100', 04', 10', 16', 20', 28', 32', 38', 42', 46', 52', 56', 60', 68', 74', 78', 88', 92', 96', 3204', 12', 16', 22', 30', 36', 40', 44' w/1-0.41" spf. Total 41 holes. Treated w/2342 gal 15% HCL acid & 61 perf balls. On 2/27/14, fraced lower San Andres w/74,791# 16/30 Arizona & 17,558# 16/30 siber prop and in 25# X-linked gel.

Set 5-1/2" CBP @ MD3010'. PT csg & CBP to 3500 psi-OK. Perfed middle San Andres @ MD2640', 50', 60', 70', 80', 90', 2700', 12', 20', 28', 34', 42', 48', 56', 64', 74', 82', 92', 2804', 14', 24', 30', 40', 58', 60', 70', 78', 84', 92', 2902', 10', 20', 34', 42', 50', 58', 67', 78' w/1-0.41" spf. Total 38 holes. Treated perfs w/3345 gal 15% HCL acid & 51 perf balls. Fraced w/95,486# 16/30 Arizona & 20,168# siber prop 16/30 sand in 20# X-linked gel.

Set 5-1/2" CBP @ MD2615'. PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed upper San Andres @ MD2332', 40', 50', 62', 72', 80', 90', 2300', 12', 20', 40', 50', 62', 72', 84', 92', 2400', 14', 26', 34', 42', 52', 62', 70', 78', 90', 98', 2504', 14', 22', 34', 40', 50', 60', 72', 82', 90' w/1-0.41" spf. Total 37 holes. Treated perfs w/3457 gal 15% HCL acid & 56 perf balls. Fraced w/102,081# 16/30 Arizona & 20,392# 16/30 siber prop sand in 20# X-linked gel.

Set 5-1/2" CBP @ MD2140'. PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed Grayburg/upper San Andres @ MD1806', 12', 22', 30', 38', 46', 54', 60', 1934', 40', 48', 54', 72', 82', 92', 2000', 13', 24', 23', 38', 42', 50', 54', 62', 64', 70', 74', 76' w/1-0.41" spf. Total 28 holes. Treated perfs w/3457 gal 15% HCL acid & 56 perf balls. Fraced w/102,081# 16/30 Arizona & 20,392# 16/30 siber prop sand in X-linked gel.

On 2/28/14, MIRUSU. Drilled CBPs @ 2140', 2615', 3010', & 3300' & CO to PBTD4989'. On 3/2/14, landed 2-7/8" 6.5# J-55 tbg @ MD4847'. Ran pump & rods. Released completion rig on 3/3/14. Completed the well as a DHC San Andres/Yeso oil well as per order ART-2609-O

Spud Date: 2/21/12

Drilling Rig Release Date: 3/2/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Mike Pippin*

Type or print name

Mike Pippin

TITLE Petroleum Engineer - Agent

DATE 3/4/14

E-mail address: mike@pippinllc.com

PHONE: 505-327-4573

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

*[Signature]*

DATE

3/11/14

Conditions of Approval (if any):