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Form 3160-5	UNITED STATES	OCD Artesia	1	M APPROVED	
	EPARTMENT OF THE INTERIOR		OMB	OMB NO. 1004-0135 Expires: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No.		
			6. If Indian, Allotte	e or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				greement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other				Well Name and No. YESO VIKING FEDERAL 2	
Name of Operator Contact: JESSICA SHELTON OXY USA WTP LIMITED PTNRSHIP E-Mail: jessica_shelton@oxy.com			9. API Well No. 30-015-41339	9. API Well No. 30-015-41339-00-S1	
3a. Address MIDLAND, TX 79710-0250		3b. Phone No. (include area code) Ph: 713-840-3011		10. Field and Pool, or Exploratory RED LAKE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris	h, and State	
Sec 23 T17S R27E NWSW 2	230FSL 360FWL		EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	D'INDICATE NATURE OF 1	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing		□ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	•	
	Convert to Injection		☐ Water Disposal		
Attach the Bond under which the wo	nally or recomplete horizontally, ork will be performed or provided d operations. If the operation re bandonment Notices shall be fil	nt details, including estimated startin , give subsurface locations and meas the Bond No. on file with BLM/BIA ssults in a multiple completion or reco led only after all requirements, include	ared and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form	rtinent markers and zones. be filed within 30 days N60-4 shall be filed once.	
MINUTES (GOOD)BLEED O RECORD RESULTS) WE PF 11/26/2013 ? 4194' - 4202.13 3358.13', 3320' - 3326.13', 32	FF PRESSURE, (STATE RESSURE TEST CASING IS', 4084' - 4090.13', 3906' 120' - 3228.13', 3152' - 31 (linear gel); 417,476 gal 15,839 lbs 100 mesh; 70 DUT RIG. BEGIN AFTER FRAC CLEANOUT	FRAC CLEANOUT. TO PBTD.	NS REQUIRE PRESSURE TE FOR 30 MINUTES WITH A G 350' - 3" EHD. Fluid	FST CASING AND	
14. I hereby certify that the foregoing	Electronic Submission # For OXY USA W	230894 verified by the BLM We	ll Information System		

Name (Printed/Typed) JESSICA SHELTON Title REGULATORY TECHNICIAN (Electronic Submission) Date 01/02/2014 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By ACCEPTE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

JAMES A AMOS TitleSUPERVISOR EPS

Office Carlsbad

Date 02/17/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.