

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Cotton Draw Unit SWD 6. Well Number: 181				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER SWD						<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED FEB 20 2014 MOOD ARTESIA </div>				
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137		11. Pool name or Wellcat SWD; Devonian (9610)		
10. Address of Operator 333 West Sheridan Avenue Oklahoma City, OK 73102						11. Pool name or Wellcat SWD; Devonian (9610)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	36	24S	31E		1568	N	1189	E	Eddy
BH:	H	36	24S	31E		1568	N	1189	E	Eddy
13. Date Spudded 10/3/13		14. Date T.D. Reached 12/27/13		15. Date Rig Released 1/5/14		16. Date Completed (Ready to Produce) SWD - does not produce		17. Elevations (DF and RKB, RT, GR, etc.) 3,511 GL		
18. Total Measured Depth of Well 18236'			19. Plug Back Measured Depth			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gamma Ray; Neutron Density		
22. Producing Interval(s), of this completion - Top, Bottom, Name SWD - does not produce										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20		94 J-55		765		26		1815sx, C		
13 3/8		68 J-55		4,418		17 1/2		3135sx, C		
9 5/8		47 P-110		11,978		12 1/4		3150sx, H		
7		32 P-110		16,750		8 3/4		828sx, H		
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN				
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
4 1/2	16,714									
26. Perforation record (interval, size, and number) 16,750-18,236'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 16,750-18,236' <input checked="" type="checkbox"/> Acid and salt only				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments <i>non-well POD for reporting sale of skim oil is 2837104</i>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Gwyn Smith</i>			Printed Name Gwyn Smith		Title Regulatory Analyst			Date 2/17/14		
E-mail Address gwyn.smith@dvn.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 858'	T. Atoka 13851'	T. Ojo Alamo	T. Penn A"
T. Salado 1147'	T. Morrow 14620'	T. Kirtland	T. Penn. "B"
T. Salt 1267'	T. Atoka 13851'	T. Fruitland	T. Penn. "C"
T. Castile 2896'	T. Devonian 16749'	T. Pictured Cliffs	T. Penn. "D"
B. Salt 4266'	T. Fusselman 17698'	T. Cliff House	T. Leadville
T. Delaware 4480'	T. Montoya 18118'	T. Menefee	T. Madison
T. Bell Canyon 4512'		T. Point Lookout	T. Elbert
T. Cherry Canyon 5424'		T. Mancos	T. McCracken
T. Brushy Canyon 6778'		T. Gallup	T. Ignacio Otzte
T. Bone Springs 8358'		Base Greenhorn	T. Granite
1 st Bone Springs Sand 8732'		T. Dakota	
2 nd Bone Springs Lime 9734'		T. Morrison	
2 nd Bone Springs Sand 9990'		T. Todilto	
3 rd Bone Springs Lime 10578'		T. Entrada	
3 rd Bone Springs Sand 11304'		T. Wingate	
T. Wolfcamp 11789'		T. Chinle	
T. Strawn 13683'		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology