

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

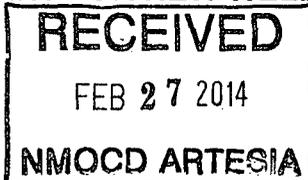
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41712
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name STATE B
4. Well Location Unit Letter <u>J</u> ; <u>1646</u> feet from the <u>S</u> line and <u>2580</u> feet from the <u>E</u> line Section <u>16</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>EDDY</u> County		8. Well Number: 604
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3812'		9. OGRID Number 269324
10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>NEW WELL Comp</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHMENT FOR NEW WELL COMPLETION OPERATIONS



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Terry B. Callahan TITLE: Regulatory Specialist III DATE: February 26, 2014
 Type or print name: Terry B. Callahan E-mail address: tcallahan@lennenergy.com PHONE: 281-840-4272
For State Use Only
 APPROVED BY: [Signature] TITLE: Dir. J. Spanner DATE: 2/11/14
 Conditions of Approval (if any):

STATE B 604
API #30-015-41712
ATTACHMENT TO C-103

1/10/2014 – MIRU Kenemore, weld bell nipple and set 2 7/8" x 5-1/2" WH. MIRU Casedhole Solutions, Run cement bond log & perf San Andres 3, 623' to 3,835', 48 holes, RD move out. Lobo trucking move in 12 frac tanks and filled with fresh water.

1/11/2014 – RU bailer w/ 10 gal acid. RIH to spot acid. Break formation, finish frac. RIH @ 10:50 a.m. and set composite @ 3,400 & perf Grayburg. RIH w/ dump bailer w/ 15 gals acid, perms broke, shut down and wait on blender.

1/20/2014 - BSG gang and Martin's Backhoe MIRU and layed 1500' of 3" poly flow line to State AB B battery. MIRU Lobo flow back tank lay high pressure flow line to tank 100# on well open up flow to tank. Well flowed about 5 bbls.

1/24/2014 – Well dead. ND frac valve, NUBOP and catch pan. RU 4-3/4" Bareclaw bit 4- 3-1/2" drill collars, tag sand @ 3,217', RU swivel break circ. CBP @ 3,400', drill out CBP TOH.

1/27/2014 – Gauge well csg and tbg, flowing let well flow down. TIH w/ tbg tag btm. TOH w/ tbg, when well would come in, let well flow down. LD DC's, break down bit sub and bit. Rack reverse unit, swivel, remove stripper head.

1/28/2014 – Bleed csg down. Prod tbg unloaded. NDBOP & pan & set TAC @ 3072' w/ 10 pts tension & NUWH. RIH w/ pump & rods. Pump down and spaced out loading tbg w/ Enviro pack would not load had to re-space pump tag 75' above SN pump action OK. RD.

1/29/2014 - Patron Services MIRU and set PU Lufkin C-320D-256-120 10. spm, on material, D&C electric MIRU and hooked up electric control panel, LTR set generator, Pro Wire line set test vessel and flare, Lobo set 4-500 bbl frac tanks, BSG gang layed all line to tanks, flare from test vessel. Well will be put online in the morning.

Well Tests - 1-31-14 = well online, 2-1-14 = 230-o / 144-g / 188-w, 2-2-14 = 134-o / 109-g / 98-w, 18hr test)
2-3-14 = 232-o / 110-g / 58-w, 2-4-14 = 204-o / 140-g / 87-w, 2-5-14 = 173-o / 139-g / 57-w, 2-6-14 =
182-o / 120-g / 98-w. Production on loc. trucked to battery to sale.