

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87401

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

RECEIVED

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MAR 10 2014 CONSERVATION DIVISION

NMOC D ARTESIA

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-015-41986

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
RKI EXPLORATION & PRODUCTION3. Address of Operator
210 PARK AVE, STE 900, OKC, OK 731024. Well Location
Unit Letter J : 1650 feet from the SOUTH line and 1790 feet from the EAST line
Section 16 Township 26S Range 30E NMPM County EDDY11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 3083'7. Lease Name or Unit Agreement Name
RDX 16

8. Well Number 25

9. OGRID Number 246289

10. Pool name or Wildcat
BRUSHY DRAW; DELAWARE, E

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PRODUCTION CASING SUNDRY

On 3/2/2014 drilled 7-7/8" hole to depth of 7529' Ran a total of 26 joints 5 1/2 17# hcp-110 LT & C Csg, ran 154 joint 5 1/2 17# N-80 LT & C Csg. Set shoe at 7,534', FC @ 7,447', and DV Tool at 5,545'.

Cement:

1st stage cmt 275 sx Aregolite PVL mixed @ 10.5 ppg & 2.24 yield. Drop bottom plug and displace cmt w/174 bbls of water. Final circulating psi 550 psi @ 3bpm, bumped plug to 1340 psi, released psi, recovered 1 bbl of fluid. Floats held. Full returns

2nd stage lead cmt 400 sx PVL mixed at 12.9 ppg & 1.89 yield. Followed by 2nd stage Tail 175 sx PVL mixed at 14. ppg @ 1.33 yield. Dropped closing plug and displaced cmt w/129 bbls of FW. Final circulating psi 670 psi, bumped plug, closed DV tool with 2820 psi, released psi, recovered 1.5 bbl of fluid. Full returns

Spud Date:

2/16/2014

Rig Release Date:

3/03/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Analyst

DATE 3/05/14

Type or print name

Heather Brehm

E-mail address:

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PHONE:

405-949-2221

For State Use Only

APPROVED BY:

TITLE

DISTRICT SUPERVISOR

DATE

3/11/14

Conditions of Approval (if any):