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3. Address of Operator 210 PARK AVE, STE 900, OKC, OK 73102 10. Pool name or Wildcat BRUSHY DRAW; DELAWARE, E 4. Well Location Unit Letter J 1650 feet from the SOUTH line and 1790 feet from the EAST line Section 16 Township 26S Range 30E NMPM County; EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3083' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM THE COMPL THE COMPL CASING COMPLET OF Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. PRODUCTION CASING SUNDRY On 3/2/2014 drilled 7-7/8" hole to depth of 7529' Ran a total of 26 joints 5 1/2 17# hcp-110 LT & C Csg, ran 154 join 5 1/2 17# N-80 LT & C Csg. Set shoe at 7,534', FC @ 7,447', and DV Tool at 5,545'. Cement: 1st stage cmt 275 sx Aregolite PVL mixed @ 10.5 ppg & 2.24 yield. Drop bottom plug and displace cmt w/174 bbls of water. Final circulating psi 550 psi @ 3bpm, bumped plug to 1340 psi, released psi, recovered 1 bbl of fluid. Floats held. Full returns 2nd stage lead cmt 400 sx PVL mixed at 12.9 ppg & 1.89 yield. Followed by 2nd stage Tail 175 sx PVL mixed at 14. ppg @ 1.33 yield. Dropped closing plug and displaced cmt w/129 bbls of FW. Final circulating psi 670 psi, bumped plug, closed DV tool with 2820 psi, released psi, recovered 1.5 bbl of fluid. Full returns	3. Address of Operator 210 PARK AVE, STE 900, OKC, OK 73102 4. Well Location Unit Letter J : 1650 feet from the SOUTH line and 1790 Section 16 Township 26S Range 30E NMPM 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3083' 12. Check Appropriate Box to Indicate Nature of Notice, Report NOTICE OF INTENTION TO: SUBSEQUENTEMPORARILY ABANDON CHANGE PLANS REMEDIAL WORK COMMENCE DRILLING OF PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER:		
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Spud Date: 2/16/2014 Rig Release Date: 3/03/2014	Spud Date: 2/16/2014 Rig Release Date: 3/03/2014		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	I hereby certify that the information above is true and complete to the best of my knowledge and be	lief.	
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Type or print name Heather Brehm E-mail address: hbrehm@rkixp.com PHONE: 405-949-2221	Type or print name Heather Brehm E-mail address: hbrehm@rkixp.com		
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