Submit 1 Copy To Appropriate District Office State of New Mexico	MNM 111025X Form C-103 Revised July 18, 2013
District I – (575) 393-6161 Energy, Minerals and Natural Resources  1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District 11 - (575) 748-1283 OIL CONCEDVATION DIVISION	30-015-28370
811 S. First St., Artesia, NM 88210  District III – (505) 334-6178  1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., 'Santa Fe, NM	
87505  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name NDDUP Unit
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other	8. Well Number
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso
4. Well Location	
	1980 feet from the <u>East</u> line
Section 29 Township 19S Range 25E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3512'GR	
3312 OK	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	<del>-</del>
TEMPORARILY ABANDON	<del></del>
PULL OR ALTER CASING	ГЈОВ 📙
CLOSED-LOOP SYSTEM	
OTHER: OTHER: Plugbac	k and recomplete
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1/6/14 – NU BOP. RIH with GR/JB to 7650'. Set a 7" Alpha CIBP at 7642'. Loaded casing with 280 bbls fresh water. Tested casing to	
500 psi for 10 min, held good.	
1/7/14 – Tagged CIBP at 7642'. Spotted 25 sx Class "H" cement on top of CIBP. Est TOC at 7511'. Spotted 75 sx cement to cover DV tool at 5874', had problems keeping weight up on cement so pumped an extra 5 bbls of slurry. Est TOC at 5708'. WOC. Tagged cement at 5510'. Spotted 25 sx Class "C" cement at 3877'. Est TOC at 3724'. Circulated hole clean.	
1/9/14 – Loaded casing and pressure tested to 3000 psi and ran chart for 30 min, pressure di	
pressure loss, good. Tagged TOC at 3890'. Logged well to surface with 1000 psi on well.	
2782' (51). 1/10/14 – Tagged TOC at 3890'. Batched up 30 sx Class "C" cement. Spotted plug down.	Reversed out and got back very little cement
Est TOC at 3700'. ND BOP. NOTE: Name will change upon completion of Yeso.	reversed out and got back very mare coment.
Original chart attached.	
	RECEIVED
Spud Date: Rig Release Date:	JAN <b>2 3</b> 2014
	MMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
. The same start of the same s	
SIGNATURE TITLE Regulatory Reporting Supervisor DATE January 22, 2014	
Type or print name Tina Huerta E-mail address: tinah@yatespetroleum	n.com PHONE: <u>575-748-4168</u>
For State Use Only	- 1 /
APPROVED BY: DATE 3/11/19 Conditions of Approval (if any):	

