Submit 1 Copy To Appropriate District State of	New Mexico	Form C-103
Office District 1 – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		<u>30-015-39996</u>
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
District IV - (505) 476-3460 Salita I 1220 S. St. Francis Dr., Santa Fe, NM 87505		0. State Off & Gas Lease NO.
		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		ENRON STATE
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other		8. Well Number #17
2. Name of Operator LRE OPERATING. LLC	RECEIVED	9. OGRID Number 281994
3. Address of Operator		10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 8	401 MAR 04 2014	Artesia, Glorieta-Yeso (96830)
A Wall I seed a	NMOCD ARTESIA	Artesia, Queen-Grayburg-San Andres (3230)
		feet from the <u>West</u> line
Section 32 Township		NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3703' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASINGMULTIPLE COMPLCASING/CEMENT JOB		
	OTHER: Rec	ompleted to San Andres & DHC
13. Describe proposed or completed operations. (Clearly state all per	tinent details and give pertinent dates	including estimated date of starting any proposed work)
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Atta	ach wellbore diagram of proposed com	pletion or recompletion.
LRE has recompleted this Yeso well to the San Andres & DHC as follows: On 2/22/14, MIRUSU. TOH w/rods, pump, & tbg. Set 5-		
1/2" CBP @ MD3320' & PT 5-1/2" csg & CBP to 3500 psi-OK. Perfed lower San Andres @ MD3000', 06', 20', 30', 44', 56', 68', 80',		
93', 3100', 10', 20', 30', 40', 48', 57', 72', 80', 92', 3200', 10', 20', 30', 40', 50', 60', 70', 80', 90', 3300', 10' w/1-0.42" spf. Total 31 holes. Treated w/3028 gol 15% HCL acid & 47 perf. holes. On 2/27/14 freed lower Sep Andres w/70 770# 16/20 Arisona & 20 167#		
holes. Treated w/3028 gal 15% HCL acid & 47 perf balls. On 2/27/14, fraced lower San Andres w/79,770# 16/30 Arizona & 20,167# 16/30 siber prop and in X-linked gel.		
Set 5-1/2" CBP @ MD2992'. PT csg & CBP to 3500 psi-OK. Perfed middle San Andres @ MD2650', 60', 70', 80', 90', 2700', 10',		
20', 30', 40', 50', 68', 80', 88', 98', 2810', 20', 30', 40', 50', 60', 70', 80', 90', 2900', 10', 20', 30', 40', 50', 58', 70' w/1-0.42" spf.		
Total 33 holes. Treated perfs w/3120 gal 15% HCL acid & 50 perf balls. Fraced w/84,718# 16/30 Arizona & 18,569# siber prop 16/30		
sand in X-linked gel.		
Set 5-1/2" CBP @ MD2610'. PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed upper San Andres @ MD2268', 82', 94', 2306', 18', 30',		
44', 60', 68', 82', 96', 2470', 83', 96', 2514', 26', 42', 52', 62', 74', w/1-0.42" spf. Total 20 holes. Treated perfs w/2848 gal 15% HCL		
acid & 39 perf balls. Fraced w/78,452# 16/30 Arizona & 19,884# 16/30 siber prop sand in X-linked gel. Set 5-1/2" CBP @ MD2260'. PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed Grayburg/upper San Andres @ MD1896', 1902', 06', 12',		
16', 20', 24', 30', 2006', 10', 72', 86', 98', 2110', 20', 30', 40', 48', 56', 66', 76', 88', 98', 2212', 18', 34' w/1-0.42" spf. Total 26 holes.		
16', 20', 24', 30', 2006', 10', 72', 86', 98', 2110', 20', 30', 4	psi-OK. Perfed Grayburg/upp	er San Andres @ MD1896', 1902', 06', 12',
16', 20', 24', 30', 2006', 10', 72', 86', 98', 2110', 20', 30', 4	psi-OK. Perfed Grayburg/upp 10', 48', 56', 66', 76', 88', 98',	er San Andres @ MD1896', 1902', 06', 12', 2212', 18', 34' w/1-0.42" spf. Total 26 holes.
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