

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
NMNM0543
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.  
891000303X
8. Well Name and No.  
POKER LAKE UNIT 409H
9. API Well No.  
30-015-41136-00-X1
10. Field and Pool, or Exploratory  
POKER LAKE SW (DELAWARE)
11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator  
BOPCO LP
- Contact: TRACIE J CHERRY  
E-Mail: tjcherry@basspet.com
- 3a. Address  
MIDLAND, TX 79702
- 3b. Phone No. (include area code)  
Ph: 432-221-7379
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 22 T24S R31E SWSW 700FSL 550FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry to report completion operations and first production on the referenced well.

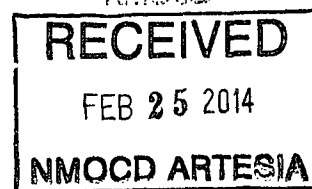
12/07/2013 - 12/16/2013

MI and begin prepping location and well for frac. RU wireline, run CBL to 2000'. Est TOC 3426'. RD wireline, RU csg crew. RIH w/4-1/2" tieback string hydrotesting in hole, land. Test tbg valve, found leak. Run 2nd seal assembly on 4-1/2" csg, land. Test good. RD csg crew. Continue prepping for frac.

12/17/2013 - 12/30/2013

Begin frac. Screen out Stage 3. RU CT clean out. Resume frac. Screen out Stage 4. Clean out with CT. Resume frac. Total fluid pumped 94,053 bbls fluid, 1,379,016# propanant across 18 stages.

CRD 3/11/14  
Approved for record  
NMOCB



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #231863 verified by the BLM Well Information System  
For BOPCO LP, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER MASON on 02/18/2014 (14JAM0178SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/13/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 02/22/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #231863 that would not fit on the form**

**32. Additional remarks, continued**

RD frac company. RU WL, tbg punch csg @ 7553', establish circulation, RD WL. RIH w/tbg and mill, DO balls and seats. Circulate well clean. LD WS. RU csg crew. LD 4-1/2" frac string.

12/31/2013

RIH w/ESP on 2-7/8 6.5# L80 tbg. Set 7592'.

1/1/2014

Plumb into flowline, turn to production. Begin flowback.

1/06/2014

First oil production