Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM20965 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. RDX FEDERAL 17 19	
2. Name of Operator Contact: HEATHER BREHM RKI EXPLORATION & PROD LLC E-Mail: hbrehm@rkixp.com					9. API Well No. 30-015-41249-00-X1	
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772		10. Field and Pool, or Exploratory BRUSHY DRAW-DELAWARE		
4. Location of Well (Footage, Sec., T.			11. County or Paris	sh, and State		
Sec 17 T26S R30E SWSW 66	EDDY COUNTY, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Deep	pen 🗖 Produc		tion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Frac	ure Treat	□ Reclam	nation	■ Well Integrity
Subsequent Report	□ Casing Repair	■ New	Construction	☐ Recom	plete	Other
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	□ Tempo	rarily Abandon	Drilling Operations
	☐ Convert to Injection	Plug	Back	k 🗖 Water Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attachment that the site is ready for fit COMPLETION	rk will be performed or provide l operations. If the operation re- pandonment Notices shall be fi inal inspection.)	e the Bond No. on esults in a multiple led only after all r	file with BLM/Be completion or re equirements, incl	IA. Required successive successiv	ibsequent reports shall new interval, a Form in, have been complete	be filed within 30 days 3160-4 shall be filed once
Started completion activities on 10/30/2013: 5.5" prod casing set at 7405' with float@7365.73' and shoe@7405' 10/31/2013 Drilled out DVD tool@5494' PBTD@7364' TD@7553' 11/2/2013 Ran CBL/GR/CCL to surface, est TOC@2370' ran pressure test 6150 psi Frac & Perf 8 Stages 11/30/2013-12/01/2013 STAGE 1: BRUSHY CANYON A&B PERFS: 7301?-7305?(4?/2spf/8shots), 7287?-7289?(2?/2spf/4shots), 7274?-7278? (4?/1spf/4shots), 7205?-7209? (4?/1spf/4shots), 7254?-7256?(2?/2spf/4shots), 7220?-7224?(4?/1spf/4shots), 7205?-7209? (4?/1spf/4shots), 7188?-7190?(2?/1spf/2shots), 7131?-7137? (6?/1spf/6shots), 7045?-7047?						
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) HEATHER	Electronic Submission # For RKI EXPLO hitted to AFMSS for proces	RATION & PR	D LLC, sent to NY DICKERSON	the Carlsbad	l 4 (14JLD1830SE)	
Additional Syptomy Treatment	<u> </u>		TALL TREDE	2011 711	, (LTO)	
Signature (Electronic S	Date 12/30/2013					
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPT	·	JAMES A AMOS TitleSUPERVISOR EPS		Date 02/17/2014		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				ad		
Tit. 10 II C C Castian 1001 and Title 42	II & C Section 1212 make it.	.	room lemourings	-4		CA X3 1. 1

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #230675 that would not fit on the form

32. Additional remarks, continued

(2?/1/2shots), 7030?-7034?(4?/1spf/4shots) TOTAL 46 SHOTS STAGE 2: PERFS: 6888?-6892?(4?/2spf/8shots), 6,874?-6;878?(4?/1spf/4shots), 6;864?-6;866? (2?/2spf/4shots), 6;797?-6;799?(2?/1spf/2shots), 6;776?-6;778?(2?/1spf/2shots), 6,758?-6.764?(6?/1spf/6shots), 6;732?-6;736? (4?/1spf/4shots), 6;708?-6;712?(4?/1spf/4shots), 6;694?-6;698? (4?/1spf/4shots), 6;670?-6;672? (2?/1/2shots), 6;660?-6;664? (4?/1spf/4shots), 6;636?-6;640?(4?/1spf/4shots) TOTAL 48 SHOTS STAGE 3 PERFS: 65657-65697(47/2spf/8shots), 65447-65487(47/1spf/4shots), 65327-65367 (47/2spf/8shots) 6504?-6508?(4?/1spf/4shots), 6472?-6476?(4?/1spf/4shots), 6448?-6452?(4?/1spf/4shots), 6406?-6408? (2?/1spf/2shots), 6390?-6392?(2?/1spf/2shots), 6379?-6381? (2?/1spf/2shots), 6370?-6372? (2?/1/2shots), 6346?-6350?(4?/1spf/4shots), 6330?-6332? (2?/1spf/2shots) TOTAL 46 SHOTS FERFS: 6284?-6288?(4?/2spf/8shots), 6260?-6266?(6?/1spf/6shots), 6233?-6237? (4?/1spf/4shots), 6224?-6226?(2?/2spf/4shots), 6202?-6206?(4?/1spf/4shots), 6185?-6189?(4?/1spf/4shots), 6134?-6138? (4?/1spf/4shots), 6114?-6118?(4?/1spf/4shots), 6102?-6104? (2?/1spf/2shots), 6081?-6085? (4?/1/4shots), 6064?-6068?(4?/1spf/4shots), 6050?-6052? (2?/1spf/2shots) TOTAL 50 SHOTS STAGE: 5
PERFS: 5976?-5982?(6?/2spf/12shots), 5952?-5956?(4?/2spf/8shots), 5938?-5940? (2?/2spf/4shots), 5902?-5906?(4?/1spf/4shots), 5872?-5878?(6?/1spf/6shots), 5844?-5848?(4?/1spf/4shots), 5830?-5832? (2?/1spf/2shots), 5820?-5822?(2?/1spf/2shots), 5802?-5806? (4?/1spf/4shots) TOTAL 46 SHOTS STAGE: 6 PERFS: 5753?-5759?(6?/2spf/12shots), 5724?-5728?(4?/1spf/4shots), 5710?-5714? (4?/2spf/8shots), 5681?-5685?(4?/1spf/4shots), 5567?-5571?(4?/1spf/4shots), 5552?-5556?(4?/1spf/4shots) TOTAL 36 SHOTS STAGE: 7
PERFS 5460?-5466?(6?/2spf/12shots), 5370?-5374?(4?/1spf/4shots), 5364?-5367? (3?/2spf/6shots), 5298?-5302?(4?/1spf/4shots), 5292?-5294?(2?/1spf/2shots) TOTAL 28 SHOTS STAGE: 8 PERFS: 5228?-5234?(6?/2spf/12shots), 5186?-5190?(4?/2spf/8shots), 5167?-5171? (4?/1spf/4shots), 5155?-5157?(2?/1spf/2shots), 5114?-5118?(4?/1spf/4shots) TOTAL 30 SHOTS

TOTAL 16/30 WHITE SAND = 692,280 LBS TOTAL 16/30 CRC SAND = 280,060 LBS TOTAL SAND = 972,340 LBS TOTAL LOAD TO RECOVER = 16,047 BBLS

12/5-6/2013 Drill out Plugs 12/11/2013 Run ESP 12/12/2013 Open well with 1,800 psi