Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135

OMED ING. TOOL O
Expires: July 31, 2
Lease Serial No.
NMNM20965

SUNDRY NO	OTICES AND	REPORTS	ON WELLS
Do not use this t			
abandoned well.	Use form 3160	0-3 (APD) for	such proposals.

If Indian Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.				ttee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				Agreement, Name and/or No.		
Type of Well Gas Well □ Other				8. Well Name and No. RDX FEDERAL 17 19		
Name of Operator RKI EXPLORATION & PROD LLC E-Mail: hbrehm@rkixp.com Contact: HEATHER BREHM E-Mail: hbrehm@rkixp.com				9. API Well No. 30-015-41249-00-X1		
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102	Phone No. (include area code 405-996-5769 405-996-5772		10. Field and Pool, or Exploratory BRUSHY DRAW-DELAWARE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Par	11. County or Parish, and State		
Sec 17 T26S R30E SWSW 66	EDDY COU	EDDY COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO INC	DICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume	e)		
-	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	☑ Other		
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	□ Temporarily Abandon	Drilling Operations		
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal			
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) PRODUCTION On 10/17/2013 drilled 7.875" hole, casing 5.5" 17 N-80 to depth 0'-7405' DVD tool @ 5499' Float 7365.73' Shoe 7405' TD 7553' Lift Pressure 3072 psi; Pressure Limit: 2000 psi; PSI Test 400# Cement circ to surface Stage 1 Lead: 440 sks PVL+1.3%(BWOW)PF44+5%PF174+.5%PF606+.4%PF13+.1%PF153+.4ppsPF46 13.0# yield 1.48 Stage 2 Lead: 445 sks 35/65 Poz/C+5%(BWOW)PF44+6%PF20+.2%PF13+.125ppsPF29+.4ppsPF46 12.9# yield 1.89						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #230672 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 01/28/2014 (14JLD1829SE)						
Name (Printed/Typed) HEATHER BREHM Title REGULATORY ANALYST						
Signature (Electronic S	Submission)	Date 12/30/2	013			
	THIS SPACE FOR FI	EDERAL OR STATE	OFFICE USE			
Approved By ACCEPTED		JAMES A _{Title} SUPERVI	AMES A AMOS UPERVISOR EPS Date 02/1			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivinch would entitle the applicant to conditions.		d				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly and matter within its jurisdiction	willfully to make to any departmen	nt or agency of the United		

Additional data for EC transaction #230672 that would not fit on the form

32. Additional remarks, continued

Tail: 100 sks PVL+1.3%(BWOW)PF44+5%PF174+.5%PF606+.2%PF13+.1%PF153+.4ppsPF46 13.0# yield 1.47