

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC068431

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
891000303F8. Well Name and No.
NASH DRAW 8 FEDERAL SWD 19. API Well No.
30-015-41351-00-S110. Field and Pool, or Exploratory
POKER LAKE

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

08/04/2013 ? SPUD

08/07/2013 ? Drill 18-1/8" hole to 1,183'. Ran 28 jts 16", 84#, J-55, BTC set at 1,188'. Lead - 365 sks Class C, followed by Tail - 525 sks of Class C. Circ 68 to surface. WOC 24 hrs.

08/08/2013 ? Test wellhead to 500 psi. Good test. Test annular, HCR, choke manifold and related equipment to 250 psi low/1,000 psi high.

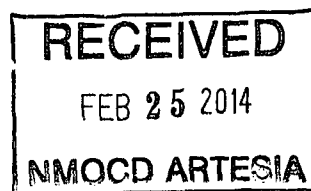
08/09/2013 ? Test floor valves, upper top drive valves and mud lines to 250 psi low/1,000 psi high. All good test.

08/10/2013 ? Test annular to 250 psi low/1,000 psi high. Good test.

08/11/2013 ? Test 16" casing to 1,500 psi. Good test.

08/16/2013 ? Drill 14-3/4" hole to 3,510'. Ran 85 jts of 13-3/8", UFJ, 68#, HCN-80, set at 3,508'.

08/17/2013 ? Lead ? 760 sks Class C, followed by Tail - 280 sks Class C. Circ 212 sks to half

Accepted for record
CED RMOCB 3/11/14

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #231958 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER MASON on 02/19/2014 (14JAM0209SE)

Name (Printed/Typed) STEPHEN ORDOYNE

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 01/13/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JAMES A AMOS
Title SUPERVISOR EPS

Date 02/22/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #231958 that would not fit on the form

32. Additional remarks, continued

pits.

08/18/2013 ? Test wellhead to 1,000 psi. Test mud line to 250 psi low/3,500 psi high. Test choke, rams and blinds to 250 psi low/5,000 psi high. Test annular to 250 psi low/3,750 psi high. Test casing to 2,200 psi. All good test. WOC 24 hrs.

09/09/2013 ? Drill 12-1/4" hole to 11,369'. Ran 249 jts 9-5/8", 53.5#, HCP-110, BTC set at 11,359' w/ DV Tool @ 5465'. Stage 1 Lead - 328 sks Class C, followed by Tail ? 1,659 sks Class C.

09/10/2013 ? Circ 83 sks to surface. Stage 2 Lead ? 465 sks Class C, followed by Tail ? 100 sks Class C. Circ 87 bbls of dyed FW to surface. WOC 24 hrs.

09/11/2013 ? Test wellhead to 1,500 psi.

09/12/2013 ? Test TIW valves, IBOP, lower kelly cock valve, bottom pipe rams and blind rams to 250 psi low/10,000 psi high. Test stand pipe and surface lines back to pump to 250 psi low/3,500 psi high.

09/14/2013 ? Test annular to 250 psi low/7,500 psi high. Test upper and lower pipe rams, blinds, kill valves and HCR to 250 psi low/10,000 psi high. All good tests.

09/15/2013 ? Test 9-5/8" casing to 3,020 psi. Good test.

09/16/2013 ? Test surface lines to 7,500 psi. Test casing to 6,000 psi. Good test. Rebuild standpipe and test to 3,500 psi. Perform FIT test to 14.0 ppge. Good test.

Nash Draw 8 Federal SWD #1 - Drlg Ops Sundry Cont.

10/13/2013 – Drill 8-1/2" hole to 15,678'. Ran 103 jts 7", 29 ppf, HCP-110, LTC. Csg stuck @ 14,734'.

10/14/2013 – Pump 10 bbls FW spacer, followed by 34 bbls mud clean spacer and 10 bbls FW spacer. Pump 965 sks Class H. Bump plug. Floats held. Attempt to pull 15 stds. Cement set up. Begin fishing operations to recover 5" drill pipe and liner running tools.

10/17/2013 – Test pipe rams, blind rams, choke manifold, HCR valve, IBOP and floor valves to 250 psi low/10,000 psi high. Test annular to 250 psi low/5,000 psi high. All good tests.

11/14/2013 – Change out pipe rams to 3.5" – 5" VBRs. Test chokes, blind rams, upper & lower pipe rams, TIW and IBOP to 250 psi low/10,000 psi high. Test Hydril to 250 psi low/5,000 psi high. All good tests.

11/18/13 – Drill 6-1/8" hole to 16,950'. Drop Gyro and POOH. RU Schlumberger to run open hole logs.

11/23/13 – RU to perform injection test. Pumped 300 bbl produced water @ 8 bpm w/ 500 psi. Increased pump rate to 12 bpm w 540 psi. Pumped 476 bbls 20% HCL in 4 stages separated by 48 bbls rock salt @ 9 bpm followed by 200 bbl fresh water. Flushed w/ 1370 bbls produced water. Ending rate 11.3 bpm w/ 520 psi. Well instantly on a vacuum.

11/24/2013 – RIH with 5.950" GB-JB/CCL/GR to 15,650. RIH with 7" Baker FA packer assembly. TOL @ 11,076' and BOL @ 15,675'. Stuck packer @ 14,266'. Not able to work free. Pulled out of rope socket. ND rotating head, annular preventer & BOPE.

11/25/2013 – Release Drilling rig.

12/9/13 – MOB Lucky Well Services pulling unit to fish packer and run production tubing.

12/14/13 – Mill over FA packer and push it to bottom.

12/17/13 – TIH w/ 6" gauge ring and junk basket to 15,635'. Set Baker FA packer @ 15,625.

12/19/13 – Begin picking up 4-1/2" PH6 IPC tubing. Latch into FA packer @ 15,608' tubing tally. Test backside to 2500 psi. Rotate out of packer and displace annulus w/ 920 bbls fresh water. Space out tubing and landed w/ 35,000 lbs. ND BOP, and NU tubing head.

12/22/13 – Release Lucky Well Services pulling unit.

12/24/13 – RU kill truck on tubing. Pumped 400 bbls produced water @ 4 bpm w/200 psi to displace packer fluid w/ produced water. Place well on disposal w/ one (1) charge pump @ 16,000 BPD @ 45 psi 4-1/2" annulus static. Notify Artesia NMOCD officer Richard Inge.