Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-015-41499

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Cotton Draw Unit

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number
218H

2. Name of Operator
Devon Energy Production Company, LP 405-228-7203

9. OGRID Number
6137

3. Address of Operator
333 West. Sheridan Avenue
Oklahoma City, OK 73102-5015 405-228-7203

10. Pool name or Wildcat
Paduca; Bone Spring, (O)

4. Well Location
Unit Letter _M_ : _200_ feet from the _SOUTH_ line and _1120_ feet from the _WEST_ line
Section 2 Township 25S Range 31E NMPM Eddy County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3420'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER: Chg Csg	☒			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy request to run 7" 29# BTC P-110 2nd intermediate casing to 10,540' TVD. Cement will be tied back into the previous 9-5/8" casing shoe at 4,350' a minimum of 500' to 3,850' MD. A pilot hole will then be drilled to 11,750' TVD. A CIBP and 25 sacks of cement will then be set within the 7" casing. A whipstock will then be set and a window will be milled to directional target the 2nd BSSS.

Verbal approval from Randy Dade was given on February 27th, 2014.

**Cement volumes are attached*

RECEIVED
MAR 11 2014
NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE: Regulatory Associate DATE 3/10/14

Type or print name: Trina C. Couch E-mail address: trina.couch@dvn.com PHONE: 405-228-7203

For State Use Only

APPROVED BY: _____ TITLE Dist II Supervisor DATE 3/11/2014

Conditions of Approval (if any):

Stage 1
Spacer:

122.81 ft * 0.1585 ft^3/ft * 0 %	= 19.46 ft^3
494.00 ft * 0.1503 ft^3/ft * 25 %	= 92.83 ft^3
Total Spacer	= 112.29 ft^3
	= 20.00 bbl

Cement : (3550.00 ft fill)

3550.00 ft * 0.1503 ft^3/ft * 25 %	= 667.09 ft^3
Total Lead Cement	= 667.09 ft^3
	= 118.81 bbl
Sacks of Cement	= 251 sks

Cement : (2000.00 ft fill)

2000.00 ft * 0.1503 ft^3/ft * 25 %	= 375.83 ft^3
Tail Cement	= 375.83 ft^3
	= 66.94 bbl

Shoe Joint Volume: (40.00 ft fill)

40.00 ft * 0.2086 ft^3/ft	= 8.34 ft^3
	= 1.49 bbl
Tail plus shoe joint	= 384.17 ft^3
	= 68.42 bbl
Total Tail	= 321 sks

Total Pipe Capacity

10400.00 ft * 0.2086 ft^3/ft	= 2169.20 ft^3
	= 386.35 bbl

Displacement Volume to Shoe Joint:

Capacity of Pipe - Shoe Joint	= 386.35 bbl - 1.49 bbl
	= 384.86 bbl

Stage 2
Spacer:

Total Spacer	= 112.29 ft^3
	= 20.00 bbl

Cement : (4350.00 ft fill)

4350.00 ft * 0.1585 ft^3/ft * 0 %	= 689.40 ft^3
Total Lead Cement	= 689.40 ft^3
	= 122.79 bbl
Sacks of Cement	= 259 sks

Cement : (500.00 ft fill)

6.00 ft * 0.1585 ft^3/ft * 0 %	= 0.95 ft^3
494.00 ft * 0.1503 ft^3/ft * 25 %	= 92.83 ft^3
Tail Cement	= 93.78 ft^3
	= 16.70 bbl