Form	3160-5
(Augu	ist 2007)

## UNITED STATES

FORM AP	PROVED
OMB NO.	1004-0135
Expires: Jul	v 31, 2010

Form 3160-5 (August 2007)  DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010  5. Lease Serial No. NMNM030456  6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No. 891000303X			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.								
Type of Well     ☐ Gas Well    ☐ Other					8. Well Name and No. PLU BIG SINKS 13 25 30 USA 1H			
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-41554-00-X1			
3a. Address MIDLAND, TX 79702	Ph: 432-221-7379					10. Field and Pool, or Exploratory POKER LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 13 T25S R30E SWSW 125FSL 690FWL 32.072133 N Lat, 103.503543 W Lon					EDDY COUNTY, NM			
12. CHECK AP	PROPRIATE BOX(ES) TO	O INDICATE 1	NATURE OF N	NOTICE, RE	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			TYPE OF	ACTION				
□ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Producti	on (Start/Resume)	■ Water Shut-Off		
<del>-</del>	☐ Alter Casing	☐ Fracti	ure Treat	☐ Reclama	tion	■ Well Integrity		
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug:	and Abandon	☐ Tempora	arily Abandon	Production Start-up		
·	☐ Convert to Injection	Plug !	g Back					
13. Describe Proposed or Completed (If the proposal is to deepen directive Attach the Bond under which the Nollowing completion of the involvesting has been completed. Final determined that the site is ready for BOPCO, LP respectfully suft the referenced well.  11/21/2013 - 11/27/2013  MIRU pulling unit. RIH w 4-CBL 8750' - 3532'. RBIH w 4-CBL 8750' - 3532'. RBIH w - 14127' (6 SPF). Shut in W 12/03/2013 - 12/05/2013 48 hr DFIT test.	onally or recomplete horizontally, work will be performed or provide red operations. If the operation re Abandonment Notices shall be fill refinal inspection.)  ormits this sundry to report of the control of the cont	give subsurface le the Bond No. on sults in a multiple led only after all recompletion operations of DV. Test co	positions and measurable with BLM/BIA completion or recording the completion of the	red and true ve Required sub impletion in a ri ing reclamation  production of	rtical depths of all pertiscequent reports shall be ewe interval, a Form 316, have been completed,	nent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has		
12/31/2013 12/16/2013	is true and correct	MADC				ARTESIA		
Co	Electronic Submission #	BOPCO LP, sen essing by JENNI	it to the Carlsba FER MASON on	d	14JAM0222SE)			
					<u>^_</u>			
Signature (Electron	c Submission)	<del></del>	Date 01/15/20			:::::::::::::::::::-		
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE US	SE 			
Approved By ACCEP	TED	]	JAMES A AMOS <sub>Title</sub> SUPERVISOR EPS			Date 02/22/2014		
Conditions of approval, if any, are attac certify that the applicant holds legal or which would entitle the applicant to con-	equitable title to those rights in th	s not warrant or e subject lease	Office Carlsbac	i	·			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #232132 that would not fit on the form

## 32. Additional remarks, continued

Continue perf and frac. Total interval perf?d 9180' - 14127', frac w/total 92,683 bbls fluid, 2,990,659# propant across 17 stages. Frac plugs set between stages. RDMO frac company and WL

12/19/2013 - 12/20/2013 RU PU. Begin drillout frac plugs. Tbg and bit stuck.

12/21/2013 ? 12/31/2013 Fish stuck tbg. Recovered all of fish.

01/07/2014 RIH w/ESP on 2-7/8", L80 tbg. Plumb into battery and turn to production

01/10/2014 First oil production