Form 3160-5 (August 2007)

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| UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | | | | FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM20965 6. If Indian, Allottee or Tribe Name | | | |
|---|---|---|--|---|--|--|---|--|--|--|
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | | | 7. If Unit or CA/Agreement, Name and/or No. | | | | |
| Type of Well ☐ Gas Well ☐ Other | | | | | | 8. Well Name and No. RDX FEDERAL 17 25H | | | | |
| Name of Operator RKI EXPLORATION & PROD LLC E-Mail: hbrehm@rkixp.com | | | | | | 9. API Well No. 30-015-41664-00-X1 | | | | |
| 3a. Address 3b. Phone No. (include area code) 210 PARK AVE SUITE 900 Ph: 405-996-5769 OKLAHOMA CITY, OK 73102 Fx: 405-996-5772 | | | | | | 10. Field and Pool, or Exploratory UNDESIGNATED | | | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | | | | | 11. County or Parish, and State | | | |
| Sec 17 T26S R30E NWNW 0150FNL 0685FWL 32.025790 N Lat, 103.543531 W Lon | | | | | | EDDY COUNTY, NM | | | | |
| 12. CHEC | K APPR | OPRIATE BOX(ES) TO |) INDICATE N | IATURE OF N | NOTICE, RE | EPORT, OR | OTHER | DATA | | |
| TYPE OF SUBMISSION | ON | TYPE OF ACTION | | | | | | | | |
| □ Notice of Intent | | ☐ Acidize ☐ Alter Casing | ☐ Deepe ☐ Fractu | | ☐ Product | Production (Start/Resume) | | ☐ Water Shut-Off ☐ Well Integrity | | |
| Subsequent Report ■ Subsequent Report Subsequent Report | | ☐ Casing Repair | _ | New Construction | | | | ☑ Other | | |
| ☐ Final Abandonment N | Notice | ☐ Change Plans | ☐ Plug a | nd Abandon | | | Drilling Operations | | | |
| | | ☐ Convert to Injection | Plug B | Back | | | | | | |
| Attach the Bond under whi following completion of th | directional ch the work e involved o Final Aba | ly or recomplete horizontally, will be performed or provide operations. If the operation resendences shall be file | give subsurface loo the Bond No. on fi sults in a multiple o | cations and measu ile with BLM/BIA completion or reco | red and true ve Required sub mpletion in a r | rtical depths of a esequent reports new interval, a F | all pertines shall be fi orm 3160- npleted, ar | nt markers and zones. iled within 30 days -4 shall be filed once | | |
| PRODUCTION | | | | | | } | 1111 | OLIVLU | | |
| On 10/11/2013 drilled hole 8.750", casing 5.5" 17 P-110 to depth 0'-12540' FEB 2.5 2014 | | | | | | | B 25 2014 | | | |
| Cement circ to surface Stage 1 | | | | | | Comments of the Comments of th | _ | D ARTESIA | | |
| Tail: 900 sks PVL+30 13.0#, yield 1.87 Stage 2 | %PF151+ | 5%PF-01+.2%PF-153+.5 +5%PF174+0.7%PF606+ PF44(BWOW)+6%PF20 | +.2%PF153+.4p | ppsPF46+.5%F | PF13// | | | 3/u/19/ | | |

Accepted for moord

| 14. I hereby certify that the | ne foregoing is true and correct. Electronic Submission #230703 verifie For RKI EXPLORATION & PR Committed to AFMSS for processing by JEN | OD ĹLC, | sent to the Carlsbad | |
|---|--|----------|--|-----------------------------|
| Name (Printed/Typed) | HEATHER BREHM | Title | REGULATORY ANALYST | |
| Signature | (Electronic Submission) | Date | 12/30/2013 | |
| | THIS SPACE FOR FEDERA | LOR | STATE OFFICE USE | |
| Approved By ACCEPTED | | | AMES A AMOS UPERVISOR EPS | Date 02/22/201 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | | Carlsbad | |
| Title 18 U.S.C. Section 100 | 1 and Title 43 U.S.C. Section 1212, make it a crime for any pe | rson kno | wingly and willfully to make to any departme | ent or agency of the United |

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #230703 that would not fit on the form

32. Additional remarks, continued

12.9#, yield 1.89 Tail: 175 sks C+.3%PF13// 14.8#, yield 1.33

10/14/2013 Circulating pressure 1030 psi @ 3.0 bpm, bumbed plug with 2040 psi, released pressure, floats did not hold, pressured against 2nd time, released pressure, recovered 1 bbl of fluid, floats held, Dropped opening bomb, wait 30 min and open DV w/ 890 psi. Break circulation, circ 84 bbls of cmt off DV tool, circ 2 hrs w/ rig pumps

10/15/2013 Final circulating pressure 950 psi, bumped plug and closed DV tool w/ 2440 psi. set slips w/ 125k over, nipple down BOP, install tubing head, test to 5000 psi

Current Depth: 12542'