(1625 N. French Dr., Hobbs, NM 88240 Energy Minera District II Energy Minera 1301 W. Grand Avenue, Artesia, NM 88210 Oil Cons District III Oil Cons 10 Rio Brazos Road, Aztec, NM 87410 1220 Sou 1220 Sou 1220 Sou	of New Me ils and Natu servation D uth St. Fran Fe, NM 87	ral Resou ivision ncis Dr.	ces FF	CEIVE EB 0 4 2014 CD ARTE	Submit : Submit :	Revised O 2 Copies ct Office	Form C-141 ctober 10, 2003 to appropriate in accordance c 116 on back side of form	
Release Notification and Corrective Action									
·	NHMP1406936771	OPER	TOR		🕅 Initia	al Report	د ا	Final Report	
	Name of Company COG OPERATING LLC 229 13	and the second						•	
	Address 600 West Illinois Avenue, Midland, TX 79701		Felephone No. 432-230-0077						
	Facility Name Skelly Unit #968 Facility Type Tank Battery								
	Surface Owner Federal Mineral Owne	:Г		·	Lease N	lo. (API	#) 30-01:	5-35816	
	LOCATION OF RELEASE								
LOOMING VINDERDE									
	Unit Letter Section Township Range Fect from the Not F 15 17S 31E State <	rth/South Line	Fect from	m the E	East/West Line	County	Eddy		
Latitude 32 50.217 Longitude 103 51.995									
	NATURE OF RELEASE								
	Type of Release Produced water	Volume	of Release		Volume R	ecovered			
	Source of Release	43bbls	Hour of Oc	CUITENCE	43bbls Date and	Hourlof	liscoverv		
	Corroded pluming	02-01-20	14	2					
	Was Immediate Notice Given?	If YES, To Whom?				000			
	By Whom? Michelle Mullins								
	Was a Watercourse Reached?	Date and Hour 02-04-2014 08:24am If YES, Volume Impacting the Watercourse. If Yes, Volume Impacting the Watercourse.							
☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.*									
						·			
Describe Cause of Problem and Remedial Action Taken.* A piece of tubing that corroded due to age failed going to the intake side of the pump. The tubing has been replaced.									
	Describe Area Affected and Cleanup Action Taken.*	escribe Area Affected and Cleanup Action Taken.*							
Initially 43bbls of produced water were released due a piece of tubing failed due to corrosion. We were able to recover 43bbls of produced wate								er with a	
	vacuum truck. The spill was contained inside the lined facility. All free fluid has been recovered. Any contaminated gravel has been removed, the liner has been steam cleaned and we has replaced with fresh gravel as necessary. This location has been returned to its prior condition.								
seen seam created and we has replaced with resiligravel as necessary. This location has been returned to its prior condition.									
	I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release	o the best of m	y knowledge	e and unde	erstand that pursu	ant to N	MOCD ru	iles and	
	public health or the environment. The acceptance of a C-141 report by	the NMOCD r	narked as "F	Final Repo	rt" does not relie	ve the op	erator of	liability	
	should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other								
	federal, state, or local laws and/or regulations.		ve the opera	nor of resp	consibility for co	mpliance	with any	omer	
ſ		[OIL CONSERVATION DIVISION						
	Signature:								
ſ	· · · · · · · · · · · · · · · · · · ·	Approved by	Approved by District Supervisor:						
╞	Printed Name: Robert Grubbe Jr.		- there a						
ŀ	Title: Senior Environmental Coordinator	Approval Da	te: 3/10	114	Expiration D	ate:	NA		
1	-mail Address: rgrubbs@concho.com	Conditions of	f Approval:			Attache	a 🗖		
V.	Date: 02-04-2014 Phone: 432-661-6601		Fin	a /	:	CIC			
	Attach Additional Sheets If Necessary	1		<u> </u>	·····	L	- ~ ~	l	
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