Energy, Minerals and Natural Resources Note No		Submit 1 Copy To Appropriate District Office	=	New Mexico			Form C-103		
Desired 1 - (375) 748-128 DIL CONSERVATION DIVISION 1220 South St. Francis Dr. South St. Franc	District I - (575) 393-6161		Energy, Minerals	and Natural Resources		WELL API NO.	Revised August 1, 2011		
Desire III - (205) 33-16-138 Desire IV - (205) 478-3460 Samta Pe, NM 87505 Samta Pe,	Ī	<u> District II</u> – (575) 748-1283	OIL CONSERV						
Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505	<u>[</u>	<u> District III</u> – (505) 334-6178							
SOUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS PROPOSALS TO DRILL OR TO DEBEN OR PLUB BACK TO A DIFFERENT RESISTAVOR L. ST. "APPLICATION FOR PERMIT (FORW C-01) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other (Integration of the Proposal Control					7505				
SUNDRY NOTICES AND REPORTS ON WELLS CONTROL OF THE STORM OR PROCOSALS TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS). 1. Type of Well: Oil Well Gas Well Other (In CAPPECEIVED 9. OGRID) Number 001903 2. Name of Operator Seach Exploration, Inc. 1. On the Cappe 001903 3. Address of Operator Operator 001903 4. Well Location 18						NMNM106832X			
DIFFERENT RESERVOIR USE "APPLICATION FOR FERMIT (FORM C-10) FOR SUCH PROPOSALS)		SUNDRY NOTICES AND REPORTS ON							
1. Type of Well: Oil Well Gas Well Other (Injection Vell County S. Well Number 14	Ì	DIFFERENT RESERVOIR. USE "APPLI	ERENT RESERVOIR. USE "APPLICATION FOR PERMÎT" (FORM						
2. Name of Operator 3. Address of Operator 4. Well Location Unit Letter N : 560 feet from the South line and 2035 feet from the South line Americal Register South line American Register South line Register South line American Register South line Register South		1. Type of Well: Oil Well	Gas Well Other (Ir	ie PECFIVED					
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Well Location					CD ARTESIA	High Lonesome (Queen		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4	4. Well Location				-			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. The WHL #14 injector failed a mechanical integrity test on 2/20/14 conducted by Richard Inge (NM OCD). The tubing pressure and casing pressure looked to be equalizing. Most probable cause is a packer or tog leak. The well is currently shut in pending repair. 1 Connect flowback to vacuum truck to catch injection well flowback. 2 RU pulling unit. NU BOP. Release and reset packer to lest packer seal. Drop standing valve to SN and pressure up on tbg to test. 3 Replace tubing and or packer and relest. It packer and tubing test ok then proceed to step 4. 4 Pick up 4 1/2* bridge plug, packer and 2/3 28* workstring. RIH and set BP at 16507. Pull up, set packer to casing leak. 5 Spot a 25xx balanced cement plug as follows: pump 7.5xx C-neat cmt, 10xx C-neat cmt w/68/xx blast sand, and 7.5xx C-neat. Pull up 16 its, pump 6 BPW, set packer and hesitation squeeze casing leak. WOC 8 POOH w/tubing. RU reverse unit. Pickup 3 7/8* bit, drill collars and workstring. Dill out 41/2* BP at 16505 and clean out hole below per 1708. 1727 (PBTD 1772). POOH and laydown drill collars and workstring. 10 RIH w/2 3/8* x 4 1/2* PC AD-1 tension packer, PC SN and 53 its Duo-10 lined tbg. Load backside w/packer fluid and set packer at 1651*. 11 Conduct COD witnessed MIT. Return well to injection. 12 Interest y and x 4 1/2* PC AD-1 tension packer, PC SN and 53 its Duo-10 lined tbg. Load backside w/packer fluid and set packer at 1651*. 13 Interest y and x 4 1/2* PC AD-1 tension pa				—					
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