

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 2/14/14
<sup>4</sup> API Number 30-015-41537	<sup>5</sup> Pool Name Paduca; Bone Spring	<sup>6</sup> Pool Code 96641
<sup>7</sup> Property Code 300635	<sup>8</sup> Property Name Cotton Draw Unit	<sup>9</sup> Well Number 214H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	24S	31E		200	North	1710	West	Eddy

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	24S	31E		427	South	711	West	Eddy
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 2/14/14	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

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**IV. Well Completion Data**

<sup>21</sup> Spud Date 12/9/13	<sup>22</sup> Ready Date 2/14/14	<sup>23</sup> TD 15271' 10416	<sup>24</sup> PBTB 15221'	<sup>25</sup> Perforations 10775 - 15202	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8"	756'	680 sx CIH; Circ 57 bbls		
12-1/4"	9-5/8"	4338'	1600 sx CIC; Circ 75 sx		
8-3/4"	5-1/2"	15268'	nocem, 1410 sx Versacem, 120 sx Halcem		
	Tubing: 2-7/8"	9900'			

**V. Well Test Data**

<sup>31</sup> Date New Oil 3/8/14	<sup>32</sup> Gas Delivery Date 3/8/14	<sup>33</sup> Test Date 3/8/14	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 1800 psi	<sup>36</sup> Csg. Pressure 1600 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 975 bbl	<sup>39</sup> Water 1342 bbl	<sup>40</sup> Gas 1667 mcf		<sup>41</sup> Test Method
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Megan Moravec</i> Printed name: Megan Moravec Title: Regulatory Compliance Analyst E-mail Address: megan.moravec@dmv.com Date: 3/10/2014			OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: <i>Dist. Supervisor</i> Approval Date: 3/12/14		