Form 3160-5 (August 2007)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC061616A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.						
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other						
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com						
	3b. Phone No. (include area code Ph: 432-221-7379		10. Field and Pool, or Exploratory CORRAL CANYON; DEL., NE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						
Sec 10 T25S R30E SWNE 1980FNL 1980FEL						
ROPRIATE BOX(ES) TO	) INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA : '			
TYPE OF ACTION						
☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off			
Notice of Intent ☐ Alter Casing		☐ Reclamation	■ Well Integrity			
□ Casing Repair	■ New Construction	☐ Recomplete	Other			
andonment Notice		☐ Temporarily Abandon	Venting and/or Flari			
Convert to Injection	☐ Plug Back	☐ Water Disposal	ng			
ally or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices shall be file nal inspection.)  hits this sundry for Notice days. Wells contributing t	give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec ed only after all requirements, inclu- of Intent to intermittently flare to the flaring volume are as fo	ured and true vertical depths of all per A. Required subsequent reports shall to completion in a new interval, a Form 3 ding reclamation, have been completed to the control of the contro	tinent markers and zones. be filed within 30 days 160-4 shall be filed once			
	Contact: E-Mail: tjcherry@b  ROPRIATE BOX(ES) TO  Casing Repair Change Plans Convert to Injection  Casing Repair Change Plans Convert to Injection  Casing Repair Change Plans Convert to Injection  C	Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com  3b. Phone No. (include area code Ph: 432-221-7379  3b. Phone No. (include area code Ph: 432-221-7379  3c. R., M., or Survey Description)  80FNL 1980FEL  ROPRIATE BOX(ES) TO INDICATE NATURE OF  TYPE O  Acidize Deepen Alter Casing Fracture Treat Casing Repair New Construction Change Plans Plug and Abandon Convert to Injection Plug Back  Praction (clearly state all pertinent details, including estimated starting the complete horizontally, give subsurface locations and meas k will be performed or provide the Bond No. on file with BLM/BL operations. If the operation results in a multiple completion or recondonment Notices shall be filed only after all requirements, inclunal inspection.)  Inits this sundry for Notice of Intent to intermittently flared bays. Wells contributing to the flaring volume are as for	8. Well Name and N POKER LAKE L  Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com  3b. Phone No. (include area code) Ph: 432-221-7379  10. Field and Pool, CORRAL CAN  CORRAL CAN  R., M., or Survey Description)  11. County or Parist  EDDY COUNT  ROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTH  TYPE OF ACTION  Acidize Deepen Production (Start/Resume) Alter Casing Fracture Treat Reclamation Recomplete Change Plans Plug and Abandon Recomplete Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal  ration (clearly state all pertinent details, including estimated starting date of any proposed work and appr in the performed or provide the Bond No. on file with BLM/BlA. Required subsequent reports shall be performed or provide the Bond No. on file with BLM/BlA. Required subsequent reports shall be operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3 andonment Notices shall be filed only after all requirements, including reclamation, have been completed with sundry for Notice of Intent to intermittently flare on the			

(This sundry is submitted for flaring done Sept-Nov 2012 all volumes reported on monthly production reports. Sundry for Subsequent Report to be filed with total volume)

Accomised for record USD PERSON 3/13/14

**SUBJECT TO LIKE** ADDROVAL BY STATE

RECEIVED MAR 1 2 2014 NMOCD ARTESIA

	rrect. ic Submission #222536 verified by For BOPCO LP, sent to	to the	Carlsbad ·		
Name (Printed/Typed) TRACIE J CHERRY	Tir	itle	REGULATORY ANALY	ST	
Signature (Electronic Submission)	Da	ate '	10/10/2013 ,		
TH	IIS SPACE FOR FEDERAL (	OR S	TATE OF AICE DE	)VFD !	
Approved By Why	July I	Γitle		2014	Date
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title t which would entitle the applicant to conduct operation	of this notice does not warrant or o those rights in the subject lease	Office _	MAR/	2014	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements of	ion 1212, make it a crime for any persor r representations as to any matter within	n knowi n its juri	ingly and Willfully 05 marelle isdiction. CARLSBAD FIE		ncy of the United

#### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 3/7/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

**JDB**