Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR OCD Artesia BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						Lease Serial No. NMNM0543280A If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. NMNM124949			
1. Type of Well						8. Well Name and No.			
☑ Oil Well ☐ Gas Well ☐ Other				HUDSON 1 FEDERAL COM 9H					
2. Name of Operator Contact: TRACIE J CH BOPCO LP E-Mail: tjcherry@basspet.com				•	9. API Well No. 30-015-37310				
3a. Address				nclude area code) 10. Field and Pool, or QUAHADA RID					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Par	ish, and	State	
Sec 1 T23S R30E NWSE 2375FSL 1780FEL				EDDY COUN				\M	
12. CHECK APPI	ROPRIATE BOX(ES) TO	NDICATE	NATURE	OF N	OTICE, R	EPORT, OR OT	HER I	DATA	
TYPE OF SUBMISSION				TYPE OF ACTION					
Notice of Intent	☐ Acidize	Dee	pen		☐ Product	ion (Start/Resume) [☐ Water Shut-Off	
-	☐ Alter Casing	☐ Frac	ture Treat		☐ Reclam	ation	(☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ Nev	Construction	on	☐ Recomp	olete		Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	gand Abando	on	☐ Tempor	arily Abandon		Venting and/or Flari	
	□ Convert to Injection	Back			Disposal				
testing has been completed. Final Aldetermined that the site is ready for f BOPCO, LP respectfully submagreement for 90-days. Wells Lease number/well/API / NMNM0543280A HUDSON 1 Estimated flare volume 30 MC Intermitant flaring is necessary (This sundry is submitted for fi Subsequent Report to be filed	inal inspection.) hits this sundry for intent to it contributing to flare volume FEDERAL COM 9H / 30-0 FD/day y due to pipeline capacity at laring done Jan-Mar all volume with total volume) SUE	intermittent are as follo 15-37310-0 t respective mes report	ly flare on the bws: 0-S1 sales pointed through	he refe	erenced	REC MAI SHMOO CONDITIO	CE FA	IVED 2014 6HED FOR	
	APPRO	OVAL BY	STATE			Accep	Sec.	Not reported	
14. I hereby certify that the foregoing is Name(Printed/Typed) TRACIE J	Electronic Submission #21 For BO Committed to AFMSS for pro	PCO LP, se	ent to the Ca JOHNNY D	risbad ICKER		16/2013 ()	स्थापना <u>वि</u>		
	0.12.1111		112	GOL	CI OIII AIV	ALTOT			
Signature (Electronic S	Submission)		Date 08	/14/20	13 .				
	THIS SPACE FOR	FEDERA	L OR ST	ATE-G	FFICE U	SE			
Approved By	July -		Title		AII	NOVED	_	Date	
onditions of approval, if any are attached crify that the applicant holds legal or equ hich would applie the applicant to condu	nitable title to those rights in the su act operations thereon.	ibject lease	Office		MAR	1 0 2014			
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cristatements or representations as to	me for any pe any matter w	rson knowing ithin its jurisdi	Iy and w ictidBUF	REAU OF LA	ake to any departmen ND MANAGEMEN	t or age	ncy of the United	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB