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united states DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				OMI Expi	RM APPROVED 3 NO. 1004-0135 res: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				 Lease Serial No. NMLC068431 If Indian, Allottee or Tribe Name 		
						SUBMIT IN TRIPLICATE - Other instructions on reverse side.
1. Type of Well Gas Well Other					8. Well Name and No. POKER LAKE UNIT 326H	
2. Name of Operator BOPCO LP	Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com			9. API Well No. 30-015-3947	9. API Well No. 30-015-39479-00-S1	
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory NW POKER LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 27 T24S R30E SESE 345FNL 450FEL				EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE NATUR	E OF NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	🗖 Prod	uction (Start/Resume) 🔲 Water Shut-Off	
—	□ Alter Casing	Fracture Treat	🗖 Recl	amation	U Well Integrity	
Subsequent Report	Casing Repair	New Construct	tion 🗖 Reco	omplete	☑ Other Venting and/or Flari	
☐ Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abar Plug Back		porarily Abandon er Disposal	ng	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation res bandonment Notices shall be file final inspection.)	give subsurface locations a the Bond No. on file with I sults in a multiple completio ed only after all requirement	nd measured and true BLM/BIA. Required on or recompletion in ts, including reclame	e vertical depths of all p l subsequent reports shal n a new interval, a Form ntion, have been complet	ertinent markers and zones. I be filed within 30 days 3160-4 shall be filed once	
BOPCO, LP respectfully submits this sundry for intent to intermittently flare on the referenced agreement for 90-days. Wells contributing to flare volume are as follows:				М	AR 1 2 2014	
Lease / Well Name / API			STRATE 2/2/10			
NMLC068431 / POKER LAKI NMLC068431 / POKER LAKI			11.17	NMO	CD ARTESIA	
Estimated flare volume 375 MCFD for this agreement number				SEE ATTAC	HED FOR	
Intermittent flaring is necessa		at respective sales p SUBJECT TO LIK PROVAL BY ST/	E		FAPPROVAL	
14. I hereby certify that the foregoing						
Cor	Electronic Submission # For E nmitted to AFMSS for proce	3OPCO LP, sent to the	Carlsbad	-		
Name (Printed/Typed) TRACIE	J CHERRY	Title	REGULATORY	ANALYST	<u>.</u>	
Signature (Electronic	Submission)	Date	10/02/2013	-		
	THIS SPACE FO	OR FEDERAL OR S	TATE-OFFICE	SHS DOVED		
Approved By AM	alf	Title	AI	THUYED	Date	
onditions of approval, if any, are attach ertify that the applicant folds legal or ea hich would entitle the applicant to cond	uct operations thereon.	Office		AR _7 2014	د	
itle 18 U.S.C. Section 1001 and Title 4. States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person know to any matter within its jur			n owngency of the United	
** BLM REV	ISED ** BLM REVISE	D ** BLM REVISED		ED ** BLM REVI	SED **	

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Additional data for EC transaction #221930 that would not fit on the form

32. Additional remarks, continued

(This sundry is submitted for flaring done Jun-Aug 2012 all volumes reported monthly production reports. Sundry for Subsequent Report to be filed with total volume)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/7/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB