	Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR OCD Artesia		ia g	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC061616A		
	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					5. Lease Serial
					llottee or Tribe Name	
				7. If Unit or C	7. If Unit or CA/Agreement, Name and/or No.	
	1. Type of Well				and No. AKE UNIT 042	
	Oil Well Gas Well Other 2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com			9. API Well N 30-015-2		
	3a. Address P O BOX 2760 MIDLAND, TX 79702	······	3b. Phone No. (include area cod Ph: 432-221-7379	e) 10. Field and I CORRAL	Pool, or Exploratory CANYON; DEL., NE	
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or	11. County or Parish, and State	
	Sec 10 T25S R30E SWNE 19	80FNL 1980FEL		EDDY CC	DUNTY, NM	
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	12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR C	OTHER DATA	
	TYPE OF SUBMISSION		ТҮРЕ С	DF ACTION		
	🛛 Notice of Intent		Deepen	Production (Start/Resu		
	□ Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation	🖸 Well Integrity 🛛 Other	
	Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Venting and/or Fla	
	•	Convert to Injection	Plug Back	U Water Disposal		
	13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally, k will be performed or provide	nt details, including estimated starti give subsurface locations and meas the Bond No. on file with BLM/BI	ng date of any proposed work and sured and true vertical depths of a A. Required subsequent reports	Il pertinent markers and zones. shall be filed within 30 days	
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB