Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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Lease Serial No. NMNM02918	•

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Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	Well Name and No. GOLDEN LANE 17 FEDERAL 001						
2. Name of Operator BOPCO LP	. ,	9. API Well No. 30-015-35079					
3a. Address P O BOX 2760 MIDLAND, TX 79702 3b. Phone No. (include area code) Ph: 432-221-7379				10. Field and Pool, or Exploratory GOLDEN LANE; DELAWARE, S.			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 17 T21S R29E SENE 1780FNL 330FEL			EDDY COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO INDIC	ATE NATURE OF	NOTICE, RE	PORT, OR OTHI	ER DATA		
TYPE OF SUBMISSION							
Notice of Intent	☐ Acidize ☐	□ Deepen		on (Start/Resume)	□ Water Shut-Off		
	☐ Alter Casing	Fracture Treat	☐ Reclamat	ion	□ Well Integrity		
☐ Subsequent Report		New Construction	☐ Recomple	plete 🔯 Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporar	porarily Abandon Venting and/or Flari ng er Disposal			
	Convert to Injection	Plug Back	☐ Water Di				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting/date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry to report flared volumes on the referenced agreement for 90-days. Wells contributing to the flaring volume are as follows: Lease number/well/API NMNM02918 / GOLDEN LANE 17 FED 001 / 30-015-35079-00-S1 NMNM02918 / GOLDEN LANE 17 FED 002 / 30-015-35712-00-S1 522 MCF were flared on this agreement June-August 2013 due to pipeline capacity at respective sales. ATTACHED FOR CONDITIONS OF APPROVAL SUBJECT TO LIKE APPROVAL BY STATE							
14. I hereby certify that the foregoing is	Electronic Submission #220843 v	erified by the BLM W P, sent to the Carlst	ell Information S	System			
Committed to AFMSS for processing by JUNE CARRASCO on 10/24/2013 ()							
Name (Printed/Typed) TRACIE J	CHERRY	, Title REGL	JLATORY ANA	LYST			
Signature (Electronic S	ubmission)	Date 09/23	/2013				
- · · · · · · · · · · · · · · · · · · ·	THIS SPACE FOR FED	ERAL OR STATE	E OF E IÇEPUŞ	KONFU_			
Approved By Approved attached	Approval of this name does not warra	Title	MAR	.7 2014	Date		
ertify that the applicant holds logal or equenched would engine the applicant to condu	itable title to those Aghts in the subject le ct operations thereon.	ase Office		Tales ad A to A rest to Rest No.			
itle 18 U.S.C. Section 1001 and Title 43 V. States any false, fictitious or fraudulent s				e to any department o	r agency'of the United		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/7/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB