Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR OCD ARTESIA BUREAU OF LAND MANAGEMENT		OMĘ N Expires	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM0543280A		
SUNDRY NOTICES AND REPORTS ON WELLS					
abandoned we	nis form for proposals to ell. Use form 3160-3 (AP	D) for such proposals.	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agree NMNM124952	 If Unit or CA/Agreement, Name and/or No. NMNM124952 	
1. Type of Well Gas Well Other			8. Well Name and No HUDSON 1 FED		
2. Name of Operator BOPCO LP	2. Name of Operator * Contact: TRACIE J CHERRY		9. API Well No. 30-015-37309		
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-221-7379	10. Field and Pool, or QUAHADA RIE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish,	11. County or Parish, and State		
Sec 1 T23S R30E NWSE 2300FSL 1780FEL			EDDY COUNT	EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	D INDICATE NATURE OF NOTIO	CE, REPORT, OR OTHE	R DÅTA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	 Acidize Alter Casing 		roduction (Start/Resume) eclamation	□ Water Shut-Off □ Well Integrity	
Subsequent Report	Casing Repair		ecomplete	🛛 Other	
Final Abandonment Notice	 Change Plans Convert to Injection 	,	emporarily Abandon /ater Disposal	Venting and/or Flar ng	
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	ally or recomplete horizontally, ork will be performed or provide d operations. If the operation re bandonment Notices shall be fil final inspection.)	at details, including estimated starting date o give subsurface locations and measured and the Bond No. on file with BLM/BIA. Requ sults in a multiple completion or recompletic ed only after all requirements, including recl	true vertical depths of all pertir ired subsequent reports shall be on in a new interval, a Form 316 amation, have been completed,	filed within 30 days	
agreement for 90-days. Wells	contributing to flare volum	o intermittently flare on the reference ne are as follows:	LM.	MAN 2200	
Lease number/well/API /	,		SEE ATTA	NCHED FOR	
NMNM0543280A / HUDSON	1 FEDERAL COM 10H / 3	30-015-37309-00-S1	CONDITIONS	OF APPROVA	
Estimated flare volume 5 MC	FD for this agreement nun	nber		ه ، دستومین	
Intermittent flaring is necessa	ry due to pipeline capacity	v at respective sales points.	SUBJE	CT TO LIKE	
(This sundry is submitted for f	flaring done Jun-Aug 2012	2 all volumes reported through ONR		AL BY STATE	
,	·				
14. I hereby certify that the foregoing is	Electronic Submission #2	221289 verified by the BLM Well Inform	nation System		
		BOPCO LP, sent to the Carlsbad or processing by DINAH NEGRETE on		alialist	
<i>i</i>		Title REGULATOR	Y ANALYST CRO	3/13/19	
Name (Printed/Typed) TRACIE	J CHERRY				
· ·	I CHERRY Submission)	Date 09/26/2013		NMOCD	
	Submission)		4		
	Submission)	Date 09/26/2013 DR FEDERAL OR STATE OFFIC	AISPROVED		
Signature (Electronic	Submission) THIS SPACE FC	DR FEDERAL OR STATE OFFIC	4		

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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Additional data for EC transaction #221289 that would not fit on the form

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32. Additional remarks, continued

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for Subsequent Report to be filed with total volume)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/5/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB