Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM02887A 6. If Indian, Allottee or Tribe Name		
						SUBMIT IN TRIPLICATE - Other instructions on reverse side.
1. Type of Well				8. Well Name and No. JAMES RANCH UNIT 120H		
				9. API Well No.		
BOPCO LP E-Mail: tjcherry@basspet.com				30-015-38116		
3a. Address P O BOX 2760 MIDLAND, TX 79702 3b. Phone No. (include area code) Ph: 432-221-7379				10. Field and Pool, or Exploratory QUAHADA RIDGE; DEL., SE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish,	11. County or Parish, and State	
Sec 8 T23S R31E SWSE 290FSL 1990FEL				EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	NDICATE NATURI	E OF NOTICE, P	L REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
	☐ Acidize	☐ Deepen	☐ Produc	ction (Start/Resume)	☐ Water Shut-Off	
Notice of Intent ■ Notice of Intent Not	☐ Alter Casing	☐ Fracture Treat	— Reclan	•	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Constructi		· ·	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abano		orarily Abandon	Venting and/or Flari	
_ ,	☐ Convert to Injection	☐ Plug Back	☐ Water		ng	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for intent to intermittently flare on the referenced agreement for 90-days. Wells contributing to flare volume are as follows: Lease / Well Name / API SUBJECT TO LIKE NMNM02887A / JAMES RANCH UNIT 120H / 30-015-38116-00-S1APPROVAL BY STATE NMNM02887A / JAMES RANCH UNIT 121H / 30-015-38119-00-S1 NMNM02887A / JAMES RANCH UNIT 65 / 30-015-27995-00-C1 Estimated flare volume 35 MCFD for this agreement number Intermittent flaring is necessary due to pipeline capacity at respective sales points. SEE ATTACHED FOR CONDITIONS OF APPROVAL 10 3/13/19						
14. I hereby certify that the foregoing is	Electronic Submission #22 For BO Committed to AFMSS for p	PCO LP,sent to the C processing by JUNE C	arlsbad ARRASCO on 10/2	24/2013 ()		
Name (Printed/Typed) TRACIE J	CHERRY	Title R	EGULATORY AN	VALYST		
Signature (Electronic S	Submission)	Date 0	9/26/2013	J		
	THIS SPACE FOR	R FEDERAL OR ST	ATE OFFICE (DEPOVED.		
	00100		+ =		- 	
Approved By MM Stales Tit			MAD	7 2014	Date	
Conditions of approval, if any fre attached. Approval of this notice does not warrant or certify that the approant holds legal or equitable title to those rights in the subject lease which would entitle the approant to conduct operations thereon.			MAR			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crutatements or representations as to	me for any person knowin	gly and By The Hylton digtion. CARLSI	nakarbanyabhaGhMEDH RAD FIFI D OFFICE	agency of the United	

Additional data for EC transaction #221278 that would not fit on the form

32. Additional remarks, continued

(This sundry is submitted for flaring done Jun-Aug 2012 all volumes reported through ONRR. Sundry for Subsequent Report to be filed with total volume)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/7/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.