Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM02862

SUNDRY NOTICES AND REPORTS ON WELL SIMOCD ARTES  Do not use this form for proposals to drill or to re-enter an OCD ARTES  abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM02862		
				7. If Unit or CA/Agre	ement, Name and/or No.	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		÷,	891000303K NM 710164			
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other			8. Well Name and No. PLU BIG SINKS 26 FEDERAL 001H			
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com			9. API Well No. 30-015-37031			
3a. Address P O BOX 2760 MIDLAND, TX 79702  3b. Phone No. (include area code) Ph: 432-221-7379			) ,	10. Field and Pool, or Exploratory WC G-06 S243026M		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State			
Sec 26 T24S R30E SWSW 150FSL 600FWL			· ·	EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO INDICATE	E NATURE OF 1	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize ☐ Dee	epen	☐ Producti	ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing ☐ Fra	cture Treat	☐ Reclama	ation	■ Well Integrity	
☐ Subsequent Report	,	w Construction	☐ Recomp	lete	Other	
		g and Abandon		☐ Temporarily Abandon Venting and/or Flaring		
· · · · · · · · · · · · · · · · · · ·	☐ Convert to Injection ☐ Plu	g Back	_ □ Water D	Water Disposal		
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved	eration (clearly state all pertinent details, including an recomplete horizontally, give subsurface the will be performed or provide the Bond No. of operations. If the operation results in a multiplandonment Notices shall be filed only after all inspection.)	e locations and measu on file with BLM/BIA ole completion or reco	ared and true ve A. Required sub completion in a re	rtical depths of all pertinosequent reports shall be new interval, a Form 316	nent markers and zones.  I filed within 30 days  0-4 shall be filed once	
BOPCO, LP respectfully submagreement for 90-days.	nits this sundry for intent to intermittent	tly flare on the re	ferenced		lal	
Estimated flare volume 15 MCFD for this agreement number					/13/14 ALTO 1803/8	
Intermittent flaring is necessary due to pipeline capacity at respective sales points.						
(This sundry is submitted for fl for Subsequent Report to be fi	laring done Jun-Aug 2012 all volumes iled with total volume)	reported through		ndry EE ATTACH	IED FOR	
	SUBJECT TO LIKE					
SUBJECT TO LIKE CONDITIONS OF APPROVAL APPROVAL BY STATE						
				·,		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #220738 verifie For BOPCO LP, s	ed by the BLM Wel	II Information	System		
•	Committed to AFMSS for processing	by KURT SIMMO	NS on 10/21/	•		
Name (Printed/Typed) TRACIE J	CHERRY	Title REGUL	ATORY ANA	ALYST		
		P		•		
Signature (Electronic S	ubmission)	Date 09/20/2	013			
	THIS SPACE FOR FEDERA	AL OR STATE	OFFICE H	BOVED		
Approved By UMW	V Wally	Title	ALI	KUVLU	Date	
Conditions of approval, if any, ac attached. Approval of this notice does not warrant or ertify that the applicant holds regal or equitable title to those rights in the subject lease which would entire the applicant to conduct operations thereon.  MAR 1 0 2014  Office						
Fitle 18 U.S.C. Section 1001 and Title 43 to States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for any p statements or representations as to any matter w	erson knowing y and vithin its jurisdiction	BUREAU OF L	ke to any department br AND MANAGEMFN	agency of the United	

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/10/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
  if it is not equipped as such at this time. Gas meter to meet all requirements for sale
  meter as Federal Regulations and Onshore Order #5. Include meter serial number on
  sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB