

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM65417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
MARTHA AIK FEDERAL 8H

2. Name of Operator

YATES PETROLEUM CORPORATION

Contact: LAURA WATTS

E-Mail: laura@yatespetroleum.com

9. API Well No.

30-015-39733-00-S1

3a. Address

105 SOUTH FOURTH STREET  
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 575-748-4272  
Fx: 575-748-458510. Field and Pool, or Exploratory  
LIVINGSTON RIDGE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T22S R31E NENE 430FNL 200FEL

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                    | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction          | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon          | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                 | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/18/13 - NU 5K BOP.

11/19/13 - Tag stage packer at 7,599 ft and drilled out. Circulate hole clean. Pressure tested to 2500 psi for 30 mins, held good. Tagged at 11,373 ft. Drilled small amount of cement down to 11,445 ft and tagged float collar. Circulate hole clean.

11/20/13 - Pressure test casing to 2500 psi for 30 minutes, held good. Bled down. Pickle casing with 500 gals xylene, 1200 gals 15 percent NEFE HCL acid, followed by 185 bbls of 3 percent KCL with oxygen scavenger and corrosion inhibitor. Make scraper run and ream through stage packer at 7,599 ft.

11/21-23/13 - RIH to 8,350 ft. Apply 1500 psi to casing. Run CBL.

11/25/13 - ND BOP. Cleaned and secured lease.

12/15-16/13 - Perforated Delaware 8543 ft to 11,420 ft (288 holes). Acidized with 33,500 gals 7-1/2 percent HCL acid, frac with a total of 1,736,721 lbs 20/40 White sand and 16/30 RCS.

LRD 3/13/14  
Accepted for record  
R11009

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #231492 verified by the BLM Well Information System  
For YATES PETROLEUM CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER MASON on 02/18/2014 (14JAM0155SE)**

Name (Printed/Typed) LAURA WATTS

Title REG REPORTING TECHNICAN

Signature (Electronic Submission)

Date 01/08/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By **ACCEPTED**JAMES A AMOS  
Title SUPERVISOR EPS

Date 03/08/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #231492 that would not fit on the form.**

**32. Additional remarks, continued.**

12/17/13 - RIH to depth of 7,575 ft. Perf'd 4- 0.4 inch holes in 4-1/2 inch casing just above DV tool.

12/24/13 - Tagged float collar at 11,445 ft. Circulated hole clean.

12/26/13 - RIH with jet cutter and cut casing at 7,581 ft. 2-7/8 inch 6.40 lb L-80 tubing at 7,538 ft.

Current wellbore schematic attached

WELL NAME: Martha AIK Fed #8H FIELD

LOCATION: Unit A, 430' FNL and 200' FEL (Surf) Sec 11-22S-31E Eddy County

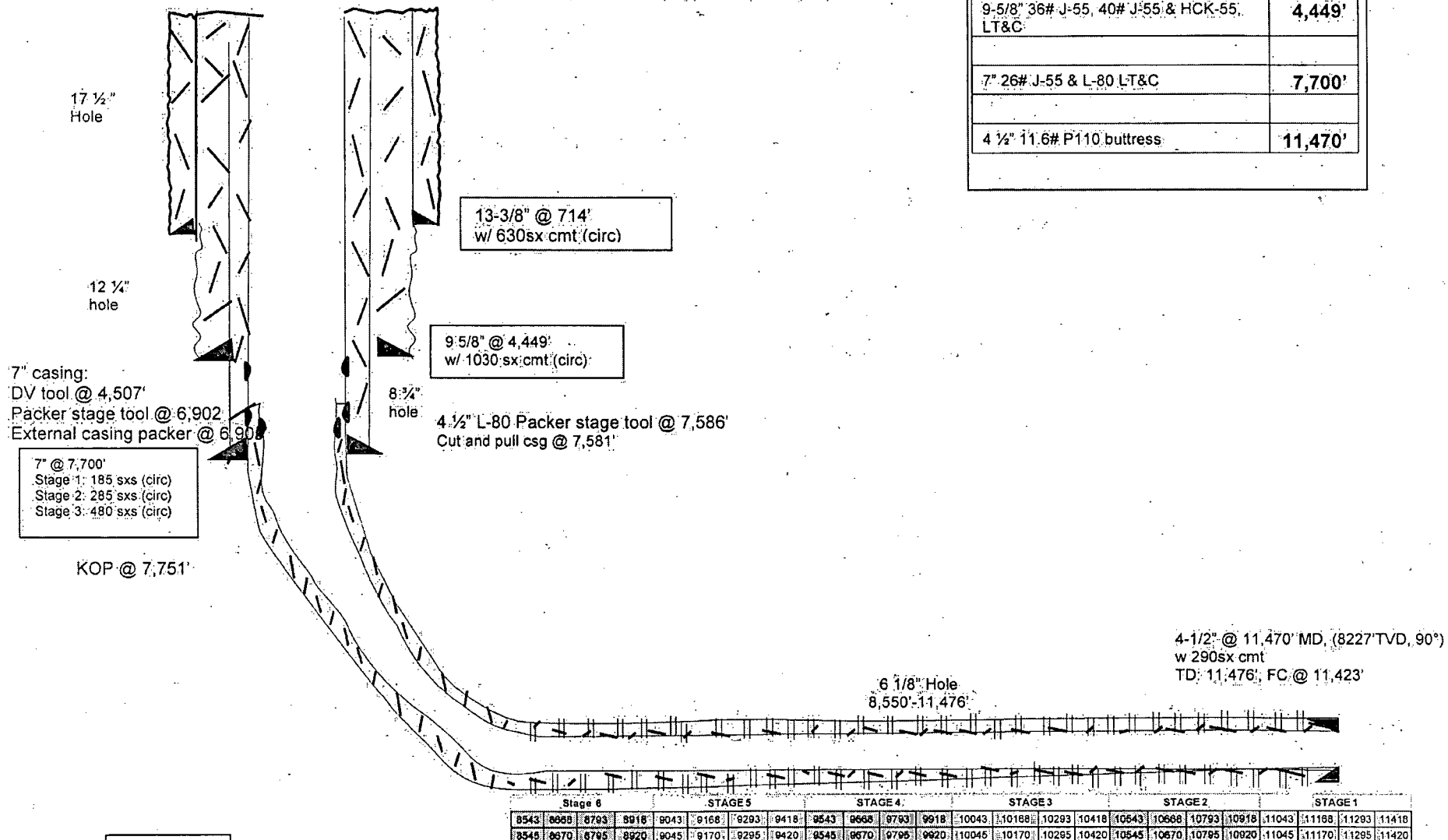
GL: 3,546' ZERO:                      KB: 3,567.5'

SPUD DATE: 10/1/13 COMPLETION DATE:                     

COMMENTS: API No: 30-015-39733 Resume drilling date: 10/7/13

# CASING PROGRAM

13-3/8" 48# J-55 ST&C	714
9-5/8" 36# J-55, 40# J-55 & HCK-55, LT&C	4,449'
7" 26# J-55 & L-80 LT&C	7,700'
4 1/2" 11.6# P110 buttress	11,470'



Not to Scale  
11/12/13  
MMFH