Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD** Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires:	July	_
Lease Serial No.	1.	
NMLC067964.	:	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use th	is form for proposals to	drill or to re	-enter an		<u> </u>	-	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BIG EDDY UNIT 38H		
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-20940		
3a. Address P O BOX 2760 MIDLAND, TX 79702					10. Field and Pool, or Exploratory QUAHADA RIDGE; DELAWARE		
4. Location of Well (Footage, Sec., 7	11. County or Parish, and State						
Sec 34 T21S R29E NENW 660FNL 1980FWL				EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					•	
Notice of Intent	☐ Acidize	. Dee	epen	☐ Produc	tion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing ☐		cture Treat	Reclam	. , — — — — —		
☐ Subsequent Report	☐ Casing Repair	• .	w Construction	☐ Recom	•	☑ Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Final Abandonment Notice ☐ Change Plans ☐ Pl				ng ng		
	☐ Convert to Injection	☐ Plu	g Back	Water I	Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fit BOPCO, LP respectfully submagreement for 90-days. Wells Lease number/well/API  NMLC067964 / BIG EDDY UN NMLC067964 / BIG EDDY UN Stimated flare volume 5 MCF Intermittent flaring is necessar	rk will be performed or provide operations. If the operation respondent Notices shall be file in the image of the interest of the contributing to the flaring of the flarin	The Bond No. o obtains in a multiple donly after all or intermittent volume are  \$1,0-\$3 aber at respective O LIKE	n file with BLM/BI le completion or re- requirements, inclu- ly flare on the re- as follows:  3/3  600000000000000000000000000000000	A. Required su completion in a adding reclamation eferenced	bsequent reports shall be new interval, a Form 31 in, have been completed MAI	be filed within 30 days	
Name (Printed/Typed) TRACIE J	Electronic Submission #2 For B Committed to AFMSS fo	OPCO LP, so	nt to the Carlsb by DINAH NEGF	ad	2/2013 ()		
Signature (Electronic S	(hybroission)			· · · · · · · · · · · · · · · · · · ·			
Signature (Electronic S		D FFDEE	Date 09/20/2				==
<del></del>	THIS SPACE FO	R FEUERA	LORSIA	OFFICE	POVED		
Approved By	Stably	<u> </u>	Title		TOALD	Date	
Conditions of approval, it any, are attached certify that the applicant holds leggl or equ which would entitle the applicant to condu	d. Approval of this notice does not a suitable title to those rights in the ct operations thereon.	not warrant or subject lease	Office	MAR	5 2014		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c tatements or representations as,	crime for any pe to any matter w	rson knowingly an ithin its jurisdictior	BUKEKU'OF	nke-to-any-department of LAND MANAGEMEN	or agency of the United	
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### Additional data for EC transaction #220744 that would not fit on the form

### 32. Additional remarks, continued .

(This sundry is submitted for flaring done Jun-Aug 2012 all volumes reported through ONRR. Sundry for Subsequent Report to be filed with total volume)

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 3/5/2014 Approved subject to Conditions of Approval. JDB

### Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.