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	Form 3160-5 (August 2007)	UNITED STATE DEPARTMENT OF THE I	NTERIOR OCD Arto	sia ·	OMB 1	(APPROVED NO.,1004-0135 s: July 31, 2010
	BUREAU OF LAND MANAGEMENT OCD ARLESIA SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				 Lease Serial No. NMNM0509 If Indian, Allottee or Tribe Name 	
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•	SUBMIT IN 1	RIPLICATE - Other instru	ctions on reverse side.		7. If Unit or CA/Agr	eement, Name and/or No.
,	1. Type of Well → 図 Oil Well □ Gas Well □	Other ~	~~~~~~		8. Well Name and No GOLDEN 'D' FE	
	2. Name of Operator BOPCO LP	Contact: E-Mail: tjcherry@t	TRACIE J CHERRY		9. API Well No. 30-015-27060	• .
	3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code Ph: 432-221-7379	e) '	10. Field and Pool, c GOLDEN LAN	or Exploratory E; DELAWARE, S
ł	4. Location of Well <i>(Footage, Sec</i> Sec 8 T21S R29E SWSE 6		y		11. County or Parish EDDY COUNT	
•	12 CHECK AI	PPROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NÓTICE RÉ	PORT OR OTHE	
	TYPE OF SUBMISSION			F ACTION		
	I THE OF SUBMISSION			1		
	Notice of Intent	☐ Acidize ☐ Alter Casing	 Deepen Fracture Treat 	Productio	on (Start/Resume)	□ Water Shut-Off □ Well Integrity
	Subsequent Report	Casing Repair	□ New Construction	Recompl	•	Other
	Final Abandonment Notice		Plug and Abandon		rily Abandon	Venting and/or Fla
	— · · ·	Convert to Injection	Plug Back	U Water Di		ng
	testing has been completed. Fina determined that the site is ready f BOPCO, LP respectfully su	ved operations. If the operation re Abandonment Notices shall be fil or final inspection.)	the Bond No. on file with BLM/BL sults in a multiple completion or rec ed only after all requirements, include o intermittently flare on the re	 A. Required subs ompletion in a ne ding reclamation, 	equent reports shall b w interval, a Form 31 have been completed	60-4 shall be filed once , and the operator has
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Additional data for EC transaction #220747 that would not fit on the form

32. Additional remarks, continued

(This sundry is submitted for flaring done Jun-Aug 2012 all volumes reported through ONRR. Sundry for Subsequent Report to be filed with total volume)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/5/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB