Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM056122

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
shandoned well. Hee form 2160-3 (APD) for such proposals

■ Well Integrity

Venting and/or Flari

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Or	her			8. Well Name and No EAGLE 33 H FEI			
2. Name of Operator LIME ROCK RESOURCES II	9. API Well No. 30-015-29094						
3a. Address 1111 BAGBY STREET SUIT HOUSTON, TX 77002	E 4600	3b. Phone No. (include area of Ph: 575-623-8424 Fx: 575-623-8810	code)	10. Field and Pool, or Exploratory RED LAKE;QUEEN-GRAYBURGSA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State				
Sec 33 T17S R27E 1450FNL 890FEL 32.793944 N Lat, 104.277873 W Lon				EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(E	S) TO INDICATE NATURE (OF NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deepen	□ Product	tion (Start/Resume)	☐ Water Shut-Off		

☐ Fracture Treat

□ Plug Back

■ New Construction

□ Plug and Abandon

□ Reclamation

□ Recomplete

■ Water Disposal

□ Temporarily Abandon

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Requesting to flare gas due to DCP Artesia Plant keeping the Acid Gas Compressor under maximum operating volume. Flaring will be intermitting.

☐ Alter Casing

□ Casing Repair

☐ Change Plans

Convert to Injection

Estimated Volume - 50 MCFPD

Estimated Time - 90 Days

■ Subsequent Report

☐ Final Abandonment Notice

Please see attached well list for wells in battery.

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify th	at the foregoing is true and correct. Electronic Submission #226948 verifie For LIME ROCK RESOURCES	II-A, L.F	., sent to	the Carlsbad	· .		_		
	Committed to AFMSS for processing	1 -		**		•			
Name (Printed/Type	ed) TRISH MEALAND	Title	PRODU	JCTION ANALYST			_		
Signature	(Electronic Submission)	Date	11/15/2	013	r .				
THIS SPACE FOR FEDERAL OR STATE OFF PUSE VED									
Approved By	My Stabley	Title		MAR 1 0 2014		Date	_		
Conditions of approval, certify that the applicant which would entitle the	if any, are attached. Approval of this police does not warrant or holds legal or equitable title to those rights in the subject lease applicant to conduct operations thereon.	Office		MAR 1 0 2014	·				
Title 18 U.S.C. Section States any false, fictition	1001 and Title 43 U.S.C. Section 1212, make it a crime for any prous or fraudulent statements or representations as to any matter w	erson kno ithin its j	wingly a Bd urisdiction.	JAMANIO HAKULINAYAYA CARLSBAD FIELD OFFI	runent or ag	ency of the United			



Eagle 34 Btty NMNM056122

Eagle 33 H Federal #7
Eagle 33 H Federal #8
Eagle 33 H Federal #23

30-015-29094 30-015-29596 30-015-34008

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5- (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.