Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM02918

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM02918 6. If Indian, Allottee or Tribe Name	
1. Type of Well				8. Well Name and No. GOLDEN LANE 17 FED 001	
☑ Oil Well ☐ Gas Well ☐ Oth		·	<u>. L</u>		
2. Name of Operator Contact: TRACIE J CH BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-35079	
3a. Address P O BOX 2760 MIDLAND, TX 79702 3b. Phone No. Ph: 432-22			ea code)	10. Field and Pool, or Exploratory GOLDEN LANE; DELAWARE, S.	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State		
Sec 17 T1S R29E SENE 1780FNL 330FEL				EDDY COUNTY, NM	
					,
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, I	REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION TYPE OF ACTION					
	☐ Acidize	□ Deepen	☐ Produ	ction (Start/Resume)	☐ Water Shut-Off
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclar		☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construct			Other:
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aban		orarily Abandon	Venting and/or Flari
	Convert to Injection	☐ Plug Back	,		ng
following completion of the involved testing has been completed. Final At determined that the site is ready for fit BOPCO, LP respectfully submagreement for 90-days. Wells Lease number/well/API NMNM02918 / GOLDEN LANI NMNM02918 / GOLDEN LANI Estimated flare volume 41 MC Intermitant flaring is necessary	endonment Notices shall be filed nal inspection.) hits this sundry for intent to contributing to the flaring. E 17 FED 001 / 30-015-35. E 17 FED 002Y / 30-015-3 FD/day If due to pipeline capacity a	intermittently flare on volume are as follows SUBJE(079-00-SAPPROV) 5712-00-S1	the referenced TTO LIKE LUBY STATE	PEC MAR SEE ATTA	CEIVED 1 2 2014 DARTESIA ACHED FOR OF APPROVAL
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2	ಗಿನ ಚನಿತ್ರವಾದ 16940 verified by the Bl	M Well Information	on System	
	For BC Committed to AFMSS for pa	DPCO LP, sent to the C	arlsbad	•	, .
Name(Printed/Typed) TRACIE J		- 1	EGULATORY A	•	
7,777,7110,1012	07.21.111			,	
Signature (Electronic S	ubmission)	Date 0	8/13/2013	·	
	THIS SPACE FOI	R FEDERAL OR ST	ATE OFFICE	a U/LD	1.
Approved By UM /	Sull	Title		3 1 0 1 has 12	Date
Conditions of approved, if any, the attached. Approval of this police does not warrant or ertify that the applicant hold legal or equitable title to those rights in the subject lease which would enjure the applicant to conduct operations thereon.				1 0 2014	
Title 18 U.S.C. Section 1001 and Title 43 V States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a createments or representations as to	ime for any person knowing any matter within its juris	gly and willfully ton diction.	make to any departmentor	agency of the United

Additional data for EC transaction #216940 that would not fit on the form

32. Additional remarks, continued

1

(This sundry is submitted for flaring done Jan-Mar all volumes reported through ONRR. Sundry for Subsequent Report to be filed with total volume)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB