Form 3160-5 (August 2007)

UNITED STATES OCD Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC068431. NMO 2862 6. If Indian, Allottee or Tribe Name	
1. Type of Well ☑ Gas Well ☐ Other					8. Well Name and No. POKER LAKE UNIT 300H	
2. Name of Operator BOPCO LP	HERRY		9. API Well No. 30-015-36950			
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-221-7379		de)	10. Field and Pool, or Exploratory DOG TOWN DRAW; DELAWARE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	and State
Sec 27 T24S R30E SESW 600FSL 2200FWL				EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATI	E NATURE OI	F NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	☐ Acidize ☐ Dee		epen Pro		tion (Start/Resume)	■ Water Shut-Off
✓ Notice of Intent	☐ Alter Casing ☐ Fra		cture Treat	☐ Reclan	☐ Reclamation ☐ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ Nev	v Construction	Recom	plete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		g and Abandon 🔲 Temp		rarily Abandon	Venting and/or Flari
	☐ Convert to Injection ☐ P		g Back	. □ Water	Disposal	115
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit BOPCO, LP respectfully submagreement for 90-days. Wells Lease / Well Name / API NMNM02862 / POKER LAKE Estimated flare volume 650 Minus 14. Thereby certify that the foregoing is	operations. If the operation recandonment Notices shall be file nal inspection.) its this sundry for intent to contributing to flare volun UNIT 300H / 30-015-369; UNIT 301H / 30-015-386; UNIT 343H / 30-015-386; CFD/day	sults in a multiped only after all or intermittent ne are as foll 50-00-S1 24-00-S1 57-00-S1	le completion or requirements, including the following the completion of the cows:	referenced 3/3/14	PECEI MAR 1 2 2 NMOCD AR7 SEE ATT	VED
	Electronic Submission #2 For B Committed to AFMSS for p	OPCO LP, se	nt to the Carlsl JOHNNY DICK	oad	/15/2013 ()	
Signature (Electronic S	ubmission)		Date 08/13	/2013		
7 -	THIS SPACE FO	R FEDERA	L OR STATI	OFFICE U	SE	
Approved By Conditions of approval, if any are attached certify that the applicant holds legal or equivalent would exhibit the applicant to conduct the conduct of the applicant to conduct the applicant the applicant to conduct the applicant the a	J.S.C. Section 1212, make it a	crime for any pe	Title Office	MAR willfully to m	ROVED 1 0 2014 ake to any department or	Date agency of the United
States any false, fictitious or fraudulent s	tatements or representations as	to any matter w	ithin its jurisdictio	RURFAU OF I	AND MANAGEMENT	

Additional data for EC transaction #216930 that would not fit on the form

32. Additional remarks, continued

Intermitant flaring is necessary due to pipeline capacity at respective sales points.

(This sundry is submitted for flaring done Jan-Mar all volumes reported through ONRR. Sundry for Subsequent Report to be filed with total volume)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB