

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 014103

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address

333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)

405-552-4615

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Littlefield AB Federal #5

9. API Well No.
30-015-20001

10. Field and Pool or Exploratory Area
Shugart; Yates-7RS-QU-Grayburg

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FSL & 710' FWL; SEC 22-T18S-R31E

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Actual Plug & Abandonment

- 2/12/14-MIRU plugging rig. POOH w/existing tubulars.
- Tagged CIBP @ 3,500'. Spot 25 sx CI C cement on existing CIBP @ 3,500'. (Calc PBD @ 3253').
- Spot 25 sx CI C cement @ 2,200'. Tagged TOC @ 1,975. (Salt base @ 2,124').
- Spot 40 sx cement @ 860'. Tagged TOC @ 543'. (Salt top @ 810'. 8-5/8" shoe @ 631')
- Perfed sqz hole @ 250'.
- Sqzd cement to surface on 8-5/8" x 5-1/2" annulus. Cemented inside 5-1/2" casing to surface from 314'. Pumped a total of 86 sx CI C cement.
- Wellbore plugged out on 2/17/14.
- Ground level marker set on 2/27/14.

ced 3/17/2014
Accepted for record
MABCD

RECLAMATION
DUE 8-16-14

Accepted as to plugging of the well bore.
Liability under bond is reduced until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title Operations Technician

Signature

Ronnie Slack

Date

3-3-14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date MAR 10 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CARLSBAD FIELD OFFICE

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: LITTLEFIELD AB FEDERAL 5		Field: SHUGART	
Location: 330' FSL & 710' FWL; SEC 22-T18S-R31E		County: EDDY	State: NM
Elevation: 3653' KB; 3642' GL; 11' KB to GL		Spud Date: 1/5/67	Compl Date: 1/27/67
API#: 30-015-20001	Prepared by: Ronnie Slack	Date: 3/3/14	Rev:

WELLBORE PLUGGED & ABANDONED
2/27/14

1. Perf sqz hole @ 250'.
2. Sqz cmt to surf on 8-5/8" X 5-1/2" csg.
3. Cmt 5-1/2" to surface from 314'.
4. Pumped total of 86 sx CI C. Wellbore plugged. (2/14/14)
5. Dry hole marker set (2/27/14)

12-1/4" hole
8-5/8", 24#, J55, STC, @ 631'
Cmt'd w/450 sx, circulated to surface

1. Spot 40 sx CI C cmt @ 860'. (2/13/14)
2. Tagged TOC @ 543'. (2/14/14)
(top of salt @ 810')

4/16/11: Csg leak 727-758. Sqzd w/200 sx.
4/22/11: Csg leak 740-750. Sqzd w/100 sx.
(Note: TOC unknown from Sqz job)

TOC @ 1735' (temp survey)

1. Spot 25 sx CI C cmt @ 2,200'. (2/13/14)
2. Tagged TOC @ 1,975'. (2/13/14)
(base of salt @ 2124')

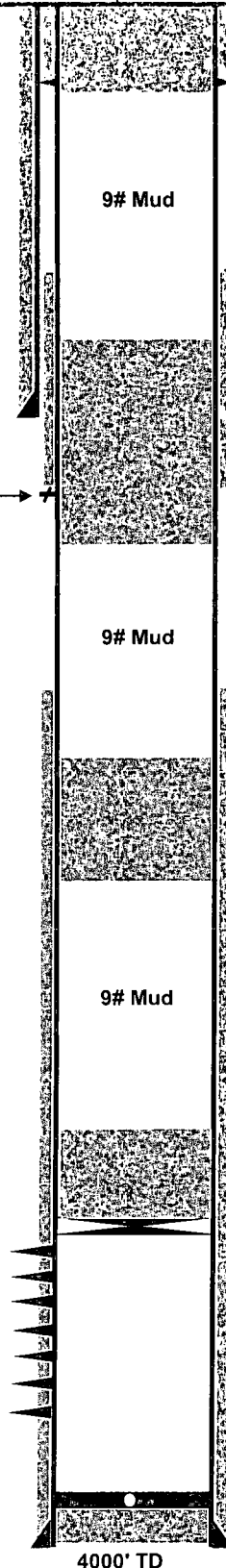
1. Tagged CIBP @ 3,500'. (2/13/14)
2. Spot 25 sx CI C on top. (2/13/14)
(Calc. PBD @ 3253)

CIBP @ 3500' (1/9/13)

GRAYBURG

3558' - 3562'
3612' - 3616'
3663' - 3667'
3731' - 3733'
3768' - 3772'
3812' - 3816'
3906' - 3910'

7-7/8" Hole
5-1/2", 15.5#, J55, STC, @ 3,997'
Cmt'd w/400 sx. TOC 1735'



3966 PBD