Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resources		FormiC-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised August 1, 2011 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-015-40822
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Po, Trivi o i		6. State On & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		-	
PROPOSALS.)		Diamond PWU 22  8. Well Number	
1. Type of Well: Oil Well Gas Well Other		JII	
Name of Operator     Devon Energy Production Company, L.P.		9. OGRID Number 6137	
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		10. Pool name or Wildcat	
4. Well Location			Turkey Track; Bone Spring
Unit Letter D: 725 feet from the North line and 330 feet from the West line			
Section 2		nge 29E	NMPM County Eddy
	11. Elevation (Show whether DR,		
GL: 3332			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
PERFORM REMEDIAL WORK			SEQUENT REPORT OF:  ALTERING CASING
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌
DOWNHOLE COMMINGLE			
OTHER:	П	OTHER:	Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
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11/21/13-1/18/14: MIRU WL & PT. TIH & ran GR/CCL from 6964' to surface. TIH w/pump through frac plug and guns. Set plug @ 11318'. Perf 1st Bone Springs, 7336'-11302', total 360 holes. Frac'd 7606'-11302' in 10 stages. Frac totals 31,000 gals 15% HCl, 231,040# 100 Mesh Sand, 874,740# 40/70 Sand, 475,240# 20/40 SLC Sand. ND frac, MIRU WSU, NU BOP, DO plugs, PBTD @ 11317'. FWB, ND BOP. RIH w/207 jts 2-7/8" L-80 tbg, set @ 6673'. TOP.			
			FEB <b>2 1</b> 2014
			NMOCD ARTESIA
			FARACOCI ALLEGIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Megan Mo	TITLE Regul	atory Compliance An	alystDATE2/20/2014
Type or print name Megan Morav	ec E-mail address	megan.moravec	@dvn.com PHONE:
For State Use Only	hala	75	-1 1
APPROVED BY: // // Conditions of Approval (if any):	bell TITLE DIS	Tel spes	DATE 3/14/14