Office <u>District 1</u> = (575) 393-6161	state State	State of New Mexico		Form C-103		
1/25 11 15 1 15 11 11 11 10 10 10 10	Energy, Mine	erals and Natu	ral Resources	IVEL ADI	Revised Augu	ıst 1, 2011
1625 N. French Dr., Hobbs, NM 8824 District II – (575) 748-1283		_		WELL API	NO. 30-015-41008	
811 S. First St., Artesia, NM 88210	1	OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8741	10	1220 South St. Francis Dr.			STATE FEE	
<u>District IV</u> - (505) 476-3460	Sant	Santa Fe, NM 87505			& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY N	NOTICES AND REPORT			7. Lease Na	ame or Unit Agreemen	t Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Diamond PWU 22		
PROPOSALS.)	ROPOSALS.)			8 Wall Number		
	Gas Well Other			9. OGRID Number		
2. Name of Operator Devon Energy Production Company, L.P.				9. OGRID Number 6137		
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102			10. Pool name or Wildcat			
			Turkey Track; Bone Spring			
4. Well Location						
Unit Letter E	2220 feet from		line and	250 fe	et from the West	line
Section	22 Township		nge 29E	NMPM	County	Eddy
	11. Elevation (Sho	w whether DR, GL: 3	RKB, RT, GR, etc.)		
	2644 x14	GL. 3	332			
12 Che	ck Appropriate Box t	o Indicate N	ature of Notice	Report or C	Other Data	
		o marouro : v		•		
					REPORT OF:	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	_				☐ ALTERING CAS .□ PAND A	
PULL OR ALTER CASING	☐ CHANGE PLANS ☐ MULTIPLE COMP		COMMENCE DRI		. PANDA	u
DOWNHOLE COMMINGLE			, 0, 1011 137 32 1112 11		_	
pin and a second a	_	_				
OTHER: 13. Describe proposed or co	ampleted energians (Cl	carly state all r	OTHER:		ompletion	roted data
	d work). SEE RULE 19.					
proposed completion of			1			
	r					
	,					
2/20/13-1/15/13: MIRU WL & PT.	·	und TOC @ 288	'. TIH w/pump throi	ugh frac plug a	nd guns. Set plug @ 116	527'.
	TIH & ran CBL/GR/CCL, for					
erf 1st Bone Springs 7174'-11613', and, 1,259,820# 40/70 Sand, 683,5	TIH & ran CBL/GR/CCL, for , total 512 holes. Frac'd 71 580# 20/40 SLC. ND frac, N	74'-11613' in 1	2 stages. Frac totals	237,454 gal 15	5% HCl, 324,380# 100 N	lesh
erf 1st Bone Springs 7174'-11613', and, 1,259,820# 40/70 Sand, 683,5	TIH & ran CBL/GR/CCL, for , total 512 holes. Frac'd 71 580# 20/40 SLC. ND frac, N	74'-11613' in 1	2 stages. Frac totals	237,454 gal 15	5% HCl, 324,380# 100 N	lesh
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erf 1st Bone Springs 7174'-11613', and, 1,259,820# 40/70 Sand, 683,5	TIH & ran CBL/GR/CCL, for , total 512 holes. Frac'd 71 580# 20/40 SLC. ND frac, N	74'-11613' in 1	2 stages. Frac totals	237,454 gal 15 D @ 11628'. CF	5% HCI, 324,380# 100 M HC, FWB, ND BOP. RIH v	lesh
erf 1st Bone Springs 7174'-11613', and, 1,259,820# 40/70 Sand, 683,5	TIH & ran CBL/GR/CCL, for , total 512 holes. Frac'd 71 580# 20/40 SLC. ND frac, N	74'-11613' in 1	2 stages. Frac totals	237,454 gal 15 D @ 11628'. CF	5% HCI, 324,380# 100 N HC, FWB, ND BOP. RIH v	lesh
erf 1st Bone Springs 7174'-11613', and, 1,259,820# 40/70 Sand, 683,5	TIH & ran CBL/GR/CCL, for , total 512 holes. Frac'd 71 580# 20/40 SLC. ND frac, N	74'-11613' in 1	2 stages. Frac totals	237,454 gal 15 0 @ 11628'. CF	CEIVED B 2 1 2014	lesh
erf 1st Bone Springs 7174'-11613', and, 1,259,820# 40/70 Sand, 683,5	TIH & ran CBL/GR/CCL, for , total 512 holes. Frac'd 71 580# 20/40 SLC. ND frac, N	74'-11613' in 1	2 stages. Frac totals	237,454 gal 15 0 @ 11628'. CF	5% HCI, 324,380# 100 M HC, FWB, ND BOP. RIH v	lesh
erf 1st Bone Springs 7174'-11613', and, 1,259,820# 40/70 Sand, 683,5 94 jts 2-7/8" L-80 tbg, set @ 6628.	TIH & ran CBL/GR/CCL, for , total 512 holes. Frac'd 71 580# 20/40 SLC. ND frac, N .8'. TOP.	74'-11613' in 1. ЛIRU WSU, NU I	2 stages. Frac totals BOP, DO plugs, PBTI	237,454 gal 15 0 @ 11628'. CF RE FE	CEIVED B 2 1 2014	lesh
erf 1st Bone Springs 7174'-11613', and, 1,259,820# 40/70 Sand, 683,5	TIH & ran CBL/GR/CCL, for , total 512 holes. Frac'd 71 580# 20/40 SLC. ND frac, N .8'. TOP.	74'-11613' in 1. ЛIRU WSU, NU I	2 stages. Frac totals BOP, DO plugs, PBTI	237,454 gal 15 0 @ 11628'. CF RE FE	CEIVED B 2 1 2014	lesh
erf 1st Bone Springs 7174'-11613', and, 1,259,820# 40/70 Sand, 683, 94 jts 2-7/8" L-80 tbg, set @ 6628. I hereby certify that the information	TIH & ran CBL/GR/CCL, for, total 512 holes. Frac'd 71 580# 20/40 SLC. ND frac, N.8'. TOP.	74'-11613' in 1: AIRU WSU, NU	2 stages. Frac totals BOP, DO plugs, PBTO est of my knowledg	237,454 gal 15 0 @ 11628'. CF RE FE MMOG	CEIVED B 2 1 2014 CD ARTESIA	lesh
erf 1st Bone Springs 7174'-11613', and, 1,259,820# 40/70 Sand, 683,594 jts 2-7/8" L-80 tbg, set @ 6628. I hereby certify that the information of the content of the conten	TIH & ran CBL/GR/CCL, for, total 512 holes. Frac'd 71 580# 20/40 SLC. ND frac, N.8'. TOP.	74'-11613' in 1: AIRU WSU, NU	2 stages. Frac totals BOP, DO plugs, PBTI	237,454 gal 15 0 @ 11628'. CF RE FE MMOG	CEIVED B 2 1 2014	lesh
erf 1st Bone Springs 7174'-11613', and, 1,259,820# 40/70 Sand, 683, 94 jts 2-7/8" L-80 tbg, set @ 6628. I hereby certify that the information	TIH & ran CBL/GR/CCL, for total 512 holes. Frac'd 71 580# 20/40 SLC. ND frac, N.8'. TOP.	74'-11613' in 1: AIRU WSU, NU	2 stages. Frac totals BOP, DO plugs, PBTI est of my knowledg atory Compliance A	237,454 gal 15 D @ 11628'. CF RE NMO e and belief.	CEIVED B 2 1 2014 CD ARTESIA	lesh
SIGNATURE Megan M	TIH & ran CBL/GR/CCL, for total 512 holes. Frac'd 71 580# 20/40 SLC. ND frac, N.8'. TOP.	TITLE Regul	est of my knowledg atory Compliance A	237,454 gal 15 D @ 11628'. CF PE NMOC e and belief. nalyst c@dvn.com	CEIVED B 2 1 2014 CD ARTESIA DATE 2/19/2014	lesh
Type or print name Megan Mo For State Use Only 11613', 1741-11613', 1741-11613', 1759,820# 40/70 Sand, 683, 1859,820# 40/70 Sand, 682,	TIH & ran CBL/GR/CCL, for total 512 holes. Frac'd 71 580# 20/40 SLC. ND frac, N. 8'. TOP.	TITLE Regul	est of my knowledg atory Compliance A	237,454 gal 15 D @ 11628'. CF PE NMOC e and belief. nalyst c@dvn.com	CEIVED B 2 1 2014 CD ARTESIA DATE 2/19/2014	lesh
erf 1st Bone Springs 7174'-11613', and, 1,259,820# 40/70 Sand, 683, 94 jts 2-7/8" L-80 tbg, set @ 6628. Thereby certify that the informate SIGNATURE Megan Mo	TIH & ran CBL/GR/CCL, for total 512 holes. Frac'd 71 580# 20/40 SLC. ND frac, N. 8'. TOP. tion above is true and contract.	TITLE Regul	2 stages. Frac totals BOP, DO plugs, PBTI est of my knowledg atory Compliance A	237,454 gal 15 D @ 11628'. CF PE NMOC e and belief. nalyst c@dvn.com	CEIVED B 2 1 2014 CD ARTESIA DATE 2/19/2014	lesh