

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011			
		1. WELL API NO. 30-015-41240		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Lone Ranger 33 State 6. Well Number: 2H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED MAR 18 2014 </div>					
8. Name of Operator Devon Energy Production Company, L.P.				9. OGRID 6137					
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102				11. Pool name or Wildcat Forehand Ranch; Bone Spring					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line	County	
Surface:	I	33	23S	27E		1895	South	Eddy	
BH:	L	33	23S	27E		1959	South	Eddy	
13. Date Spudded 1/2/14	14. Date T.D. Reached 1/27/14	15. Date Rig Released 1/31/14		16. Date Completed (Ready to Produce) 2/23/14		17. Elevations (DF and RKB, RT, GR, etc.) 3111' GL			
18. Total Measured Depth of Well 12219' MD, 7345' TVD		19. Plug Back Measured Depth 12148'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Spectral Gamma Ray, Compensated Neutron Log			
22. Producing Interval(s), of this completion - Top, Bottom, Name 7599-12134, Bone Spring									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	365'		17-1/2"		680 sx CIG; circ 257 sx			
9-5/8"	40#	2260'		12-1/4"		895 sx CIG; circ 209 sx			
				Whipstock		1080 sx CIH		TOC @ 6780'	
5-1/2"	17#	12181'		8-3/4"		2665 sx CIG; circ 27 bbls			
24. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD			
						SIZE	DEPTH SET	PACKER SET	
						2-7/8" L-80	7202'		
26. Perforation record (interval, size, and number) 7599 - 12134, total 360 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7599-12134 AMOUNT AND KIND MATERIAL USED Acidize and frac in 10 stages. See detailed summary attached.					
28. PRODUCTION									
Date First Production 2/23/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing			
Date of Test 3/13/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 119	Gas - MCF 0	Water - Bbl. 1484	Gas - Oil Ratio 0		
Flow Tubing Press. 160 psi	Casing Pressure 45 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By			
31. List Attachments Directional Survey, Logs									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude			Longitude			NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature <i>Megan Moravec</i>		Printed Name		Megan Moravec	Title	Regulatory Compliance Analyst	Date	3/17/2014	
E-mail Address		megan.moravec@dmv.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology