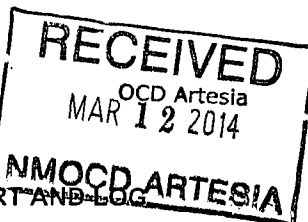


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other: _____

2. Name of Operator OXY USA Inc. 16696

3. Address P.O. Box 50250 Midland, TX 79710 3a. Phone No. (include area code) 432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 466 FNL 1040 FEL NENE (A)
At top prod. interval reported below 508 FNL 1683 FEL NWNE (B)
At total depth 351 FSL 1668 FEL SWSE (C)

5. Lease Serial No. S-NMWM19B48 BH-NMWM19B48

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. Cypress 33 Federal Com. #6H

9. API-Well No. 30-015-41557

10. Field and Pool or Exploratory Cedar Canyon Bone Springs

11. Sec., T., R., M., on Block and Survey or Area Sec 33 T23S R29E

12. County or Parish Eddy 13. State NM

14. Date Spudded 10/3/13 15. Date T.D. Reached 10/23/13 16. Date Completed 11/2/14 ☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* 2996.9' GL

18. Total Depth: MD 13152' TVD 8744' 19. Plug Back T.D.: MD 12991' TVD 6752' 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MWD/CBL/GEL/CCL

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4"	11 3/4"	47-555	0	300'	—	270 C	65	Surf Cinc	N/A
10 5/8"	8 5/8"	32-355	0	308'	—	990 C	310	Surf Cinc	N/A
7 7/8"	5 1/2"	17-480	0	13152'	—	1640 CH	679	Surf Cinc	N/A
				13072'					

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7960'	7960'						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Bone Springs	8651'	12890'	8651-12890'	.43	210	Open/Active
B)						
C)						
D)						

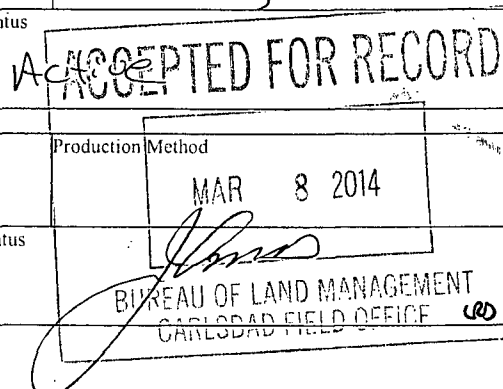
Depth Interval	Amount and Type of Material
8651-12890'	127890g Int. water + 28056g 15% HCl Acid + 121422g 15# Urethane Gel + 1280496g 15# BXL Gel w/ 2730000# sand

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/2/14	11/10/14	24	→	277	498	575			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
15/16"	1025		→	277	498	575	1798	Active	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECLAMATION
DUE 7-2-14



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BUREAU OF LAND MGMT CARLSBAD FIELD OFFICE 2014 JAN 21 AM 9:07				Rustler	134
				Top Salt	421
				Top Anhydrite	1379
				Base Salt	3024
				Delaware (Bell Canyon)	3051
				Cherry Canyon	3866
				Brushy Canyon	5087
				1 ST Bone Springs	6693
			2 ND Bone Springs	7967	

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David Stewart

Title Sr. Regulatory Advisor

Signature

Date

11/4/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.