

| Submit to Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | | Form C-105 Revised August 1, 2011 | | | | | | | | | | | | | |
|---|---|---|----------------------------------|--|---|---|--|------------------|----------|---------------|----------------|-------------------------------|--------------------|---|--|--|--|--|
| 1. WELL API NO. 30-015-41729 | | | | | | | | | | | | | | | | | | |
| 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | | | | | | | | | | | | | | | | | |
| 3. State Oil & Gas Lease No. | | | | | | | | | | | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | 5. Lease Name or Unit Agreement Name Salt Draw 2 CN Fee 6. Well Number: 2H | | | | | | | | | | | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | <div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED MAR 18 2014 NMOCD-ARTESIA </div> | | | | | | | | | | | | | | |
| 8. Name of Operator Mewbourne Oil Company | | | | | | | | | | | | | | | | | | |
| 10. Address of Operator PO Box 5270 Hobbs, NM 88241 | | | | 11. Pool name or Wildcat WC Salt Draw; Wolfcamp (Gas) 97721 | | | | | | | | | | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County | | | | | | | | |
| Surface: | C | 2 | 25S | 28E | | 150 | North | 1670 | West | Eddy | | | | | | | | |
| BH: | N | 2 | 25S | 28E | | 355 | South | 1934 | West | Eddy | | | | | | | | |
| 13. Date Spudded 12/31/13 | 14. Date T.D. Reached 01/30/14 | 15. Date Rig Released 02/04/14 | | 16. Date Completed (Ready to Produce) 02/23/14 | | 17. Elevations (DF and RKB, RT, GR, etc.) 2971' GL | | | | | | | | | | | | |
| 18. Total Measured Depth of Well 15280' | | 19. Plug Back Measured Depth 14782' | | 20. Was Directional Survey Made? Yes | | 21. Type Electric and Other Logs Run Gyro/GR | | | | | | | | | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 10849' MD - 14765' MD Wolfcamp | | | | | | | | | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | | | | | | | | |
| 13 3/8" | | 48# | | 448' | | 17 1/2" | | 560 | | Surface | | | | | | | | |
| 9 5/8" | | 36# | | 2560' | | 12 1/4" | | 800 | | Surface | | | | | | | | |
| 7" | | 26# | | 10785 | | 8 3/4" | | 1000 | | TOC @ 1000' | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| 24. LINER RECORD | | | | | | | | | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | | | | | | | | | | | | | | |
| 4 1/2" | 10102' | 14782' | NA | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| 25. TUBING RECORD | | | | | | | | | | | | | | | | | | |
| SIZE | DEPTH SET | | PACKER SET | | | | | | | | | | | | | | | |
| 4 1/2" | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| 26. Perforation record (interval, size, and number) 27 Ports 10849' MD - 14765' MD | | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10849' - 14765' MD</td> <td>Frac w/3,960,823 gals Slickwater, 2,731,760# 100 Mesh sand & 1,745,780# 40/70 White sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table> | | | | | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 10849' - 14765' MD | Frac w/3,960,823 gals Slickwater, 2,731,760# 100 Mesh sand & 1,745,780# 40/70 White sand. | | | | |
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| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| 28. PRODUCTION | | | | | | | | | | | | | | | | | | |
| Date First Production 02/23/14 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | | | Well Status (Prod. or Shut-in) Producing | | | | | | | | | | | | |
| Date of Test 02/27/14 | Hours Tested 24 hrs | Choke Size 22/64 | Prod'n For Test Period 24 hrs | Oil - Bbl 188 | Gas - MCF 2350 | Water - Bbl. 2345 | Gas - Oil Ratio 14769 | | | | | | | | | | | |
| Flow Tubing Press. NA | Casing Pressure 4150 | Calculated 24-Hour Rate | Oil - Bbl. 188 | Gas - MCF 2350 | Water - Bbl. 2345 | Oil Gravity - API - (Corr.) 54.9 | | | | | | | | | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | | | 30. Test Witnessed By Nick Thompson | | | | | | | | | | | |
| 31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102, pkr & port schematic | | | | | | | | | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div> | | | | | | | | | | | | | | | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Jackie Lathan Printed | | | | | | | | | | | | | | | | | | |
| Signature <i>Jackie Lathan</i> | | Name Hobbs Regulatory | | Title | | 03/06/14 | | Date | | | | | | | | | | |
| E-mail Address: jlathan@mewbourne.com | | | | | | | | | | | | | | | | | | |

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 2, from.....to.....feet.....

No. 3, from to feet

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
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