Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB NO. 1004-0135		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: July 31, 2010 5. Lease Serial No.		
					NMNM0506A 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or 1		
1. Type of Well					8. Well Name and No. POKER LAKE 123		
2 Name of Operator       Contact:       TRACIE J CHERRY         BOPCO LP       F-Mail: tjcherry@basspet.com					9. API Well No. 30-015-28526		
3a. Address3b. Phone No. (include area code)P O BOX 2760Ph: 432-221-7379MIDLAND, TX 79702Ph: 432-221-7379				le)	10. Field and Pool, or Exploratory POKER LAKE; DELAWARE, S.		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 22 T24S R31E NESW 1980FSL 1980FWL					EDDY COUNTY, NM		
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12. CHECK APPI	ROPRIATE BOX(ES)	ΓΟ INDICA	TE NATURE OF	NOTICE, RI	EPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				<u> </u>	<u></u>	
Notice of Intent	☐ Acidize	0,0	Deepen	- DProduct	ion (Start/Resume)	U Water Shut-	
Subsequent Report	Alter Casing		racture Treat	🗖 Reclama		🗖 Well Integri	
	Casing Repair		lew Construction	Recomp		Venting and/or	
Final Abandonment Notice	Change Plans Convert to Injectio				porarily Abandon ng		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fin BOPCO, LP respectfully subm	operations. If the operation bandonment Notices shall be inal inspection.)	results in a mul filed only after	tiple completion or re all requirements, inclu	completion in a r uding reclamation	new interval, a Form 31	60-4 shall be filed or	
referenced agreement for 31-c	days.	· · ·			R	ECEIVE	
approximately 5 MCFD for this (This sundry is submitted for fl	s agreement number de	pending on p	pipeline conditions	s.		MAR <b>1 4</b> 201	
production reports. Sundry for	Subsequent Report to	be filed with	total volume).	<b>,</b>	. NN	IOCD ARTE	
(2D March 3) APPROVAL BY STATE CON					EE ATTACH	IED FOR APPROVA	
14. I hereby certify that the foregoing is	Electronic Submission	· BOPCO LP,	sent to the Carlsb	ad			
Name(Printed/Typed) TRACIE J				LATORY AN		, -	
Signature (Electronic S	ubmission)		Date 11/13/	2013			
	THIS SPACE I	OR FEDE	RAL OR STATE				
Approved By MM	Malely		Title	ALL	RUVED	Date	
	itable title to those rights in t	es not warrant o he subject lease	Office	MAR	1 2 2014		
Conditions of approval, if any, are attached ertify that the applicant bords legal or equ which would writile the applicant to condu	and the second sec			d willfully to ma	ke to any department o	r agency of the linite	
ertify that the applicant holds legal or equ	U.S.C: Section 1212, make it statements or representations	a crime for any as to any matter	v person knowinglylan r within its jurisdiction	n: BUREAU OF	LAND MANAGEME	NT	

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/12/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.