

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 88134

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
H B 11 Federal 11

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

9. API Well No.
30-015-29739

3a. Address
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)
405-552-4615

10. Field and Pool or Exploratory Area
CEDAR CANYON;DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2080' FSL & 1930' FEL; SEC 11-T24S-R29E

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Wellbore Plug & Abandonment

- 1/8/14-MIRU plugging rig.
- POOH w/2-7/8" production tubing. Drill out existing cement & CIBP @ 6,480'. Clean out to 6,970'.
- Set CIBP @ 6,950'. Dump bail 34' cement on top. PBD @ 6,916'.
- Set CIBP @ 6,456'. Dump bail 34' cement on top. PBD @ 6,422'.
- Set CIBP @ 5,260'. Dump bail 34' cement on top. PBD @ 5,226'.
- Cut and POOH w/5-1/2" casing from 3,400'. Set tubing & packer @ 2,800'. Pumped 175 sx CI C. Tagged TOC @ 2,873'
- Spot 105 sx CI C @ 666'. Tag TOC @ 302'.
- Spot 30 sx CI C 60' to surface.
- 2/5/14-Cut wellhead off and set dry hole marker. Wellbore plugged & abandoned.

9# mud circulated between plugs.

RECEIVED
MAR 14 2014
NMOCD ARTESIA

Accepted for record
CRO MISC 3/17/2014

RECLAMATION
DUE 7-27-14

Accepted as to plugging of the well bore.
Liability under bond is released with
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title Operations Technician

Signature

Ronnie Slack

Date

2/6/14

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

MAR 10 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: H B 11 FEDERAL 11		Field: CEDAR CANYON	
Location: 2080' FSL & 1930' FEL; SEC 11-T24S-R29E		County: EDDY	State: NM
Elevation: 3055' KB: 3040' GL: 15' KB-GL		Spud Date: 10/31/97	Compl Date: 12/17/97
API#: 30-015-29739	Prepared by: Ronnie Slack	Date: 2/6/14	Rev:

WELLBORE PLUGGED & ABANDONED 2/5/14

17-1/2" hole
13-3/8", 48#, H40, STC, @ 353'
Cmt'd w/400 sx, circ 71 sx to surf

11" Hole
8-5/8" 24# & 32#, K55, LTC, @ 3,118'
Cmt'd w/1000 sx, circ 49 sx to surf

TOC @ 3514' (CBL LOG 12/1/97)

DELAWARE CHERRY CANYON

5310' - 5344' (5/25/07)

5/24/07: acidized 5310-5344

5512' - 5514' (5/19/07)

5/22/07: acidized 5512-5514

DELAWARE BRUSHY CANYON

6506' - 6526' (2/27/03)

4/16/03: acidized 6506-26'

DELAWARE BRUSHY CANYON

6731' - 6751' (2/27/03)

4/11/03: acidized 6731-51'

6/25/03: Downhole
commingled Delaware &
Bone Spring

UPPER BONE SPRING

6993' - 7008' (2/27/03)

2/28/-3/4/03: acidized & frac 6993-7008

BONE SPRING

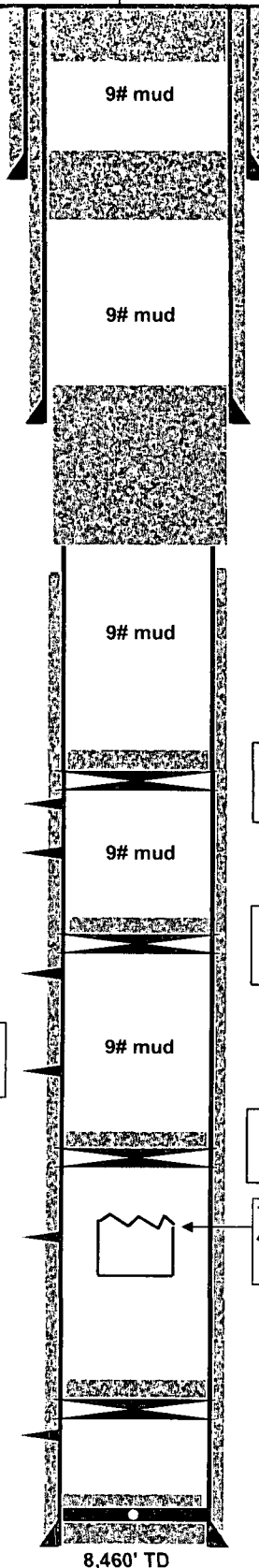
8112' - 8132' (12/17/97)

12/97: acidized & frac 8112-8132

7-7/8" Hole

5-1/2", 15.5# & 17#, K55, LTC, @ 8,460'

Cmt'd w/1050 sx, full circ.



1. Spot 30 sx CI C 60' to surface. (1/28/14)
2. Cut wellhead off and set dry hole marker. (2/5/14)
3. Wellbore plugged & abandoned

Spot 105 sx CI C @ 666'. Tag TOC @ 302'. (1/28/14)

1. Cut & POOH w/5.5 csg @ 3,400'. (1/18-1/20/14)
2. Set tubing/packer @ 2,800'. Pumped 175 sx CI C. Tag TOC @ 2,873'. (1/27/14)

34' cmt. PBD @ 5,226. (1/17/14)
CIBP @ 5,260'. (1/17/14)

34' cmt. PBD @ 6,422. (1/16/14)
CIBP @ 6,456'. (1/16/14)

34' cmt. PBD @ 6,916. (1/16/14)
CIBP @ 6,950'. (1/16/14)

Tbg stuck, cut @ 6985' (11/2/05)
4.5 jts, BJ, SN, perf sub, MA left in hole

8035' PBD
CIBP @ 8070' + 35' cmt (2/27/03)

8,415' PBTD
FC @ 8,418'

8,460' TD