Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMNM120895

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6.	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Other						8. Well Name and No. PATRON 23 FEDERAL 1H			
2. Name of Operator Contact: STORMI DAVIS COG PRODUCTION LLC E-Mail: sdavis@concho.com						9. API Well No. 30-015-36776-00-S1			
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-6946 Fx: 575-748-6968			. 10.	10. Field and Pool, or Exploratory CORRAL DRAW				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State				
Sec 23 T25S R29E NWNW 99 32.120049 N Lat, 103.961926	EDDY COUNTY, NM								
12. CHECK APPR	ROPRIATE BOX(ES) TO	DINDICATE	NATURE (OF NO	OTICE, REPO	RT, OR OTH	IER D	ATA	
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACTION								
Notice of Intent	☐ Acidize ☐ □		Deepen		☐ Production (Start/Resume)		, 🗀	Water Shut-Off	
V *	☐ Alter Casing ☐ Fi		cture Treat		☐ Reclamation			Well Integrity	
Subsequent Report	Casing Repair	·	v Construction		☐ Recomplete		Œ	Other enting and/or Flari	
☐ Final Abandonment Notice	□ Change Plans		g and Abandor	on Temporarily Ab			v n	-	
	☐ Convert to Injection	☐ Plug	g Back		☐ Water Dispo	Disposal proposed work and approx			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zo Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed on testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator had determined that the site is ready for final inspection.) COG Production LLC respectfully requests 90-day approval to flare intermittently as a result of curtailment due to line pressure. Approval period from 8/1/13 to 10/29/13 Maximum flared is 1200 MCFD SEE ATTACHED FOR CONDITIONS OF APPROVAL BY STATE SEE ATTACHED FOR CONDITIONS OF APPROVAL BY STATE							within 30 days that be filed once he operator has		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #217747 verified by the BLI For COG PRODUCTION LLC, sent to Committed to AFMSS for processing by JOHNNY DICKERS Name(Printed/Typed) STORMI DAVIS Title PR					o the Carlsbad				
Signature (Electronic S	ic Submission) Date 08/21/2013							. ,	
THIS SPACE FOR FEDERAL OR STATE OFFICEUSE OVED									
Approved By Conditions of approval if they are attached	Approval of this notice does	not warrant or	Title	,	MAR 1	1 2014		Date	
Conditions of approval, if my, are attached. Approval of this notice does not ware certify that the applicant folds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office		MWI				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and pullfully of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARL SRAD FIFLD OFFICE

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.