Form 3160-5 (August 2007)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM02862

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.				If Indian, Allottee or Tribe Name     If Unit or CA/Agreement, Name and/or No. 891000303K	
☑ Oil Well ☐ Gas Well ☐ Other				KS 26 FEDERAL 001H	
2. Name of Operator Contact: TRACIE J\CHERRY BOPCO LP E-Mail: tjcherry@basspet.com			9. API Well No. 30-015-3703	31	
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area cod Ph: 432-221-7379	e) 10. Field and Poo WC G-06 S2	l, or Exploratory 243026M	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Par	ish, and State	
Sec 26 T24S R30E SWSW 1		EDDY COU	NTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		ТҮРЕ С	OF ACTION		
Marine Elevent	☐ Acidize	☐ Deepen	Production (Start/Resume	) ☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	Fracture Treat	■ Reclamation	Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari	
•	☐ Convert to Injection	□ Plug Back	□ Water Disposal	Ü	
testing has been completed. Final Aldetermined that the site is ready for final BOPCO, LP respectfully submreferenced agreement for 31-c.  Flaring is necessary due to reapproximately 20 MCFD for the (This sundry is submitted for flaroduction reports. Sundry for	inal inspection.) hits this sundry for Notice days. stricted pipeline capacity is agreement number departing done December 20 Subsequent Report to be APPROV	of Intent to intermittently flare at sales point. Possible flarin bending on pipeline condition	e on the mg of ss. MM monthly SEE ATT/	ACHED FOR OF APPROVAL	
14. I hereby certify that the foregoing is  Name(Printed/Typed) TRACIE J	Electronic Submission #2 For B Committed to AFMSS fo	26579 verified by the BLM We OPCO LP, sent to the Carlsbor or processing by KURT SIMMO Title REGUI	ad		
Signature (Electronic S	ubmission)	Date 11/13/2	2013 - BBDOVED		
	THIS SPACE FO	R FEDERAL OR STATE			
Approved By  Conditions of approval of any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the state of			MAR 1 2 2014  WHITE HUDE LAND MANAGEME	Date  NT  For agency of the United	
States any false, fictitious or fraudulent s	tatements or representations as	to any matter within its jurisdiction	United		

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 3/12/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB