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|--|---|---|---|---|--|--|--|
| Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | | FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 | | |
| | | | | | 5. Lease Serial No. NMNM104667 | | |
| | | | | | 6. If Indian, Allottee or Tribe Name | | |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | | 7. If Unit or CA/Agreement, Name and/or No. | | |
| 1. Type of Well D Oil Well S Gas Well D Other | | | | | 8. Well Name and No. TUNA 28 FEDERAL 1 | | |
| 2. Name of Operator Contact: STORMI DAVIS COG OPERATING LLC E-Mail: sdavis@concho.com | | | | | 9. API Well No. 30-015-37645 | | |
| 3a. Address 2208 WEST MAIN STRI ARTESIA, NM 88210 | 3b. Phone No. (incl Ph: 575-748-69 Fx: 575-748-696 | 946 |) . | 10. Field and Pool, or Exploratory BONE SPRING | | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | | 11. County or Parish, and State | | | |
| Sec 28 T26S R25E NEN | | | | EDDY COUNT | Y, NM . | | |
| 12. CHECK | APPROPRIATE BOX(ES) 1 | O INDICATE NA | TURE OF I | NOTICE, R | EPORT, OR OTHE | ER DATA | |
| TYPE OF SUBMISSION | I | TYPE OF ACTION | | | | <u></u> | |
| Notice of Intent | 🗖 Acidize | | | Production (Start/Resume) Uter Shut-Off | | | |
| □ Subsequent Report | Alter Casing | | | | eclamation 🔲 Well Integrity | | |
| Final Abandonment Not | | Casing Repair New Construction | | | □ Recomplete Source Conternation Other Venting and/or Flari | | |
| | | Convert to Injection Plug Back | | | □ Water Disposal | | |
| If the proposal is to deepen din Attach the Bond under which following completion of the ir testing has been completed. F determined that the site is read | | y, give subsurface locati le the Bond No. on file v results in a multiple com iled only after all requir | ons and measu with BLM/BIA upletion or reco ements, includ | ured and true ve A. Required su ompletion in a ding reclamatio | ertical depths of all perti bsequent reports shall b new interval, a Form 31 n, have been completed | inent markers and zones. e filed within 30 days 60-4 shall be filed once , and the operator has | |
| | pecfully requests 90-day appr | roval to flare due to | high H2S c | ontent. | 2 | EIVED | |
| Approval period from 9/1 | 3 | 7 | | MAF | 1 4 2014 | | |
| Daily Volumes! | | | | | NMOCD ARTESIA | | |
| | | | | | SEE ATTACHED FOR | | |
| RD 3/17/20 ADD 3/17/20 | ତମ୍ପ SUBJ ଜମ୍ମପ APPRO | ECT TO LIKE VAL BY STATE | ; | · (| CONDITIONS | OF APPROVAL | |
| 14. I hereby certify that the foreg | Electronic Submission | OPERATING LLC, s | ent to the Ca | arlsbad | • | | |
| Name(Printed/Typed) STO | RMI DAVIS | Title | PREPA | RÉR | | | |
| Signature (Elect | ronic Submission) | ubmission) Date 09/16/2013 | | | | | |
| | THIS SPACE F | OR FEDERAL O | R STATE | OFFICED | SEUVED | | |
| Canal | 1 Alla | | | / | | | |
| Approved By Conditions of approval, if any, are | attached. Approval of this otice doe | s not warrant or | .e | MAR | 1 1 2014 | Date | |
| certify that the applicant holds lega which would enfine the applicant to | l or equitable title to those rights in the conduct operations thereon. | ne subject lease Off | | | | | |
| Title 18 U.S.C. Section 1001 and T States any false, fictitious or fraue | itle 43 U.S.C. Section 1212, make it dulent statements or representations a | a crime for any person k is to any matter within i | cnowingly and ts jurisdiction. | UNILAUJOP DI CARLSBAL | AKerolany department P | r agency of the United | |
| ** OPI | ERATOR-SUBMITTED ** (| OPERATOR-SUB | MITTED * | * OPERAT | OR-SUBMITTED |) ** | |

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB