Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT				Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMLC071988B		
			L	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				8. Well Name and No. JAMES RANCH UNIT 115		
☑ Oil Well ☐ Gas Well ☐ Other Contact: TPACIE I CHERRY						
Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. ' 30-015-38118		
3a. Address P O BOX 2760 MIDLAND, TX 79702 3b. Phone No. (include Ph. 432-221-7379)				10. Field and Pool, or Exploratory QUAHADA RIDGE; DEL, SE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. Cour	11. County or Parish, and State		
Sec 5 T23S R31E NWNW 330FNL 120FWL			EDDY COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO IND	CATE NATURE OF 1	NOTICE, REPORT, (OR OTHER D	PATA :	
TYPE OF SUBMISSION	TYPE OF ACTION					
S Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/	Resume) [☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	τ	Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete ☑ Other			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	Temporarily Abandon Ventu		Venting and/or Flari	
	☐ Convert to Injection	□ Plug Back	☐ Water Disposal		-6	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) **THIS IS A CORRECTED FILING. SUNDRY SUBMITTED 10/02/2013 (EC TRAN 221932) WAS REJECTED DUE TO INCORRECT WELL NUMBER AND API***						
BOPCO, LP respectfully submits this sundry for intent to intermittently flare on the referenced agreement for 90-days.						
SEE ATTACHED FO						
CONDITIONS OF APPROVAL						
SUB	y due to pipeline capacity at sal IECT TO LIKE IVAL BY STATE	es point			FIVED	
14. I hereby certify that the foregoing is	Electronic Submission #226311	verified by the BLM We	Il Information System	INEC	LIVED	
For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 12/02/2013 () MAR 1					1 4 2014	
Name (Printed/Typed) TRACIE J	7 '	Title REGULATORY ANALYST				
		MMOCD ARTESIA				
Signature (Electronic S	iubmission)	Date 11/12/2	OTS ADDDOL	1FD	<u> </u>	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE \UVLU						
Approved By My	Title	MAR 12	2014	Date		
Conditions of approval, if my, are attached certify that the applicant folds legal or equivalent would epaid to condu	iitable title to those rights in the subject	rant or lease Office	DUDEAU OF LAND M	ANAGEMENT		
	·					

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/12/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.