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	UNITED STATES PARTMENT OF THE INTI JREAU OF LAND MANAGE		OM	RM APPROVED B NO. 1004-0135 ires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMNM1255			
			6. If Indian, Allot	tee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Soli Well Gas Well Other				No. JTH 24 FEDERAL COM 1H		
2. Name of Operator COG PRODUCTION LLC Contact: STORMI DAVIS E-Mail: sdavis@concho.com			9. API Well No. 30-015-3850			
2208 W MAIN STREET. Ph: 575-74		 Phone No. (include area code) h: 575-748-6946 x: 575-748-6968 	10. Field and Poo UNKNOWN	l, or Exploratory		
Location of Well , (Footage, Sec., T.	, R., M., or Survey Description)	·····	11. County or Par	ish, and State		
Sec 24 T26S R28E SWSW Lo		EDDY COU	NTY, NM			
12. CHECK APPR	OPRIATE BOX(ES) TO IN	IDICATE NATURE OF I	NOTICE, REPORT, OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
			Production (Start/Resume	ction (Start/Resume)		
□ Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
🛛 Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	• Drilling Operations		
· · ·	Convert to Injection	Plug Back	UWater Disposal			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin 12/11/13 Spud well. 12/12/13 TD 17 1/2" hole @ 4 in w/475 sx. Circ 499 sx to su	operations. If the operation results andonment Notices shall be filed or nal inspection.) 84'Set 13 3/8" 48# H-40 cs	in a multiple completion or reconnection of the second sec	ompletion in a new interval, a Form ing reclamation, have been comple Class C. Tailed	3160-4 shall be filed once ted, and the operator has		
below FS w/10# brine - no loss		g to 1200# 101 30 mins. D	ined out 5	RECEIVED		
12/17/13 TD 12 1/4" hole @ 2570. Set 9 5/8" 36# J-55 csg @ 2570'. Cmt w/625 sx Class C. Ta in w/250 sx. Circ 163 sx to surface. WOC 18 hrs & test csg to 1500# for 30 mins. Good test. Drilled out 5' below FS w/10# brine - no loss of circ.				MAR 1 4 2014		
12/27/13 TD 7 7/8" pilot hole (to 6190' and set cmt plug #2 w	9600'. Set cmt plug #1 @ /275 sx. WOC and pump 27 /	9600' w/225 sx. WOC. 1 5 sx. Tag @ 5486'. Drill o	out to 5955' (R) Accepte	NMOCD APTES		
4. I hereby certify that the foregoing is	Electronic Submission #2324 For COG PROD	UCTION LLC, sent to the C	l Information System arisbad			
Comm Name(Printed/Typed) STORMI D	nitted to AFMSS for processin	ng by JENNIFER MASON on Title PREPA	02/19/2014 (14JAM0233SE)	· · · · · · · · · · · · · · · · · · ·		
Signature (Electronic St	ubmission)	Date 01/20/2	ACCEPTED	FOR RECORD		
	THIS SPACE FOR	FEDERAL OR STATE		<u> </u>		
pproved By		Title	MAR	1 1 2014		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		warrant or ject lease Office	BUREAU OF LA	ND MANAGEMENT ALELD OFFICE		
e 18 U.S.C. Section 1001 and Title 43 U tates any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crim atements or representations as to a	e for any person knowingly and ny matter within its jurisdiction.				
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Additional data for EC transaction #232486 that would not fit on the form

32. Additional remarks, continued

(KOP).

1/8/14 TD 7 7/8" lateral @ 11029'. Set 5 1/2" 17# P-110 csg @ 11018'. Cmt w/650 sx Class H. Tailed in w/1100 sx. Circ 56 sx to surface.

1/10/14 Released rig.